te <i>Geological</i> WICHITA BRAN KANSAS DRILLE	ICH	Kans.	Geo. Sur es on thi	s well.			s. <u>30</u> т	7. 7 R. 17 W		
API No. 15 — 163 — 20,832 County Number								/ SW NE		
Shields Oil Producers, Inc.								County Rooks 640 Acres		
Address								MARINE MARINE MARINE MARINE		
Shields Bldg. Russell, Kansas 67665 Well No# 1 Lease Name Griffith								X 160		
	Griffith							6		
ootage Location	(A1) 2007 II	221								
1650 feet from rincipal Contractor	(N) XX line	231 Geolo		rom (E) (W)	line		160	160		
Shields Drlg	Co. Tnc.		. L. Rati					Secretary and secretary secretary secretary secretary		
pud Date		l	Total Depth		P.B.T.D.		Locate well correctly 1804			
7-22-78 Date Completed			320 Irchaser							
7-31-78							DF1806	кв 1809		
			CASING	RECORD			····			
Report of all strings set — surface, interm							T	Type and percer		
Purpose of string	Size hole drilled	(in O.D.)	Weight ibs/it.	Setting depth		Type cement	Sacks	odditives		
Surface	12 1/4	8 5/8	24	254	0	uickset	150			
							,			
	LINER RECOR	RD.		<u> </u>		PERFOR	ATION REG	CORD		
Top, ft.	Bottom, ft.		Sacks cement		Shots per ft.		re & type	Depth interval		
					,					
	TUBING RECO	ORD								
Size	Setting depth	Packer se	et at							
	A	CID, FRACTU	JRE, SHOT, G	CEMENT SQ	UEE	ZE RECORD				
	Amou	ant and kind of r	naterial used				-	Depth interval treated		
	T-V									
			INITIAL PRO							
Date of first production		Producing	method (flowi	ng, pumping, g	as li	ft, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	bbl	Gas s.		MCF	Water	_ bbis.	Gas-oil ratio		
	d, used on lease or :					Producing interve	-17-1			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Shields Oil D	rodugora Tra	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No.	roducers, Inc.			 					
1	Griffith	Dry							
S 30 T 7 R 17	¥ -₩								
Show all important zon cluding depth interval t	WELL LOG les of porosity and contents thereof; cored interested, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION							
	DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
No log									
D.S.T. #1 325			Topeka Lm	2727					
D.S.T. #2 3244	4-3275 Weak blow 1 hr.			Heebner Sh Toronto Lm	2936 2960				
Rec. 60' O.C.M.	•	1		L-KC Lm	2980				
S.I.P. 8 F.P. 45#	364# - 617# /30 min. - 57#			Arbuckle Dol	3268				
D.S.T. #3 3244	1-3285 Weak blow 1 hr.								
Rec. 100' S.O.	C.M.								
S.I.P. 74 F.P. 57#	10# - 707#/30 min. - 80#								
				Ì					
	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.					
Date Receive				200					
	·	Signature							
			Derlo	gest-Enger	ioa				
			8-	3-78					
			0-	Date					