

30-7-12W Ind P.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7011 EXPIRATION DATE 6-30-83

OPERATOR Rim Oil Co. API NO. 15-163-21,880

ADDRESS 512 S. Wyoming COUNTY Rooks

Plainville, Kansas 67663 FIELD Riffe

** CONTACT PERSON M.D. Monroe PROD. FORMATION ARB.
PHONE 913-434-2640

PURCHASER Farmland Industries Inc. LEASE Riffe

ADDRESS Kansas City, Missouri WELL NO. 3

DRILLING Pioneer Drlg. Co. WELL LOCATION _____

CONTRACTOR _____ 990 Ft. from N Line and

ADDRESS 308 W. Mill 1650 Ft. from W. Line of (N)

Plainville, Kansas 67663 the NW (Qtr.) SEC 30 TWP 7 RGE 17 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3550 PBTD 3317 KGS ☒

SPUD DATE 11-24-82 DATE COMPLETED 12-5-82 SWD/REP _____

ELEV: GR 1753 DF 1756 KB 1758 PLG. _____

DRILLED WITH (~~GEAR~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE cd-88269c-210,150

Amount of surface pipe set and cemented 133/8-83'
85/8-1175' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ione Monroe, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SIDE TWO
 OPERATOR Rim Oil Co.

LEASE Riffe

ACO-1 WELL HISTORY
 SEC. 30 TWP. 7 RGE. 17

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shales	0	41		
Shales	41	84		
Shales	84	356		
Shales & sand	356	946		
shale & sand	946	1160		
anhydrite	1160	1193		
shales	1193	2018		
shales & lime	2018	2679		
lime & shales	2679	3481		
Arbuckle	3481	3350		
	3350	R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1500 gal. Reg 15% acid		3250-3285	
1-8-83			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
1-8-83	PUMP, REG	25	
Estimated Production -I.P.	Oil	Gas	Water
	20 bbls.	none	90 %
Disposition of gas (vented, used on lease or sold)		Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing/set (in O.D.)	Weight, lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17½	133/8	54	83'	60/40 Poz	90	2%gel 3cc
Surface	12½	8 5/8	24	1175	60/40 Poz	425	2%gel 3cc
Production	7 7/8	5½	14	3549	60/40 Poz	200	8%salt 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8 jet	3250-3285
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	3278				