

Operator Name **WTA-S-C** **Rim Oil Co.**

Lease Name **Roelfe** Well# **1** SEC **32** TWP. **7** RGE. **17**

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
sand&shale	0	89
shale&sand	89'	1167
anhydrite	1167	1204
shale&lime	1204	2565
lime& shale	2565	3337
ar buckle	3337	3337
	3337	R.T.D

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	17 1/4	13 3/8	56.5	85.14	60/40pos	100	2%gel 3%cc
Surface	12 1/4	8 5/8	24	1181	60/40pos	425	2%gel 3%cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth