

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA BRANCH  
ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.API NO. 15-163-21,487ADDRESS 12 Northridge PlazaCOUNTY RooksHays, Ks. 67601FIELD Riffe Ext.\*\*CONTACT PERSON Daniel SchippersPROD. FORMATION ArbucklePHONE (913) 638-3284LEASE HuttonPURCHASER CRA, Inc.WELL NO. 1ADDRESS P. O. Box 7305WELL LOCATION SE SW SWKansas City, Mo.330 Ft. from East Line andDRILLING Emphasis Oil Operations, Inc.330 Ft. from South Line ofCONTRACTOR P. O. Box 506the SW/4 SEC. 19 TWP. 7 RGE. 17WADDRESS Russell, Ks. 67665

## WELL FLAT

PLUGGING CONTRACTOR ADDRESS KCC ☒  
KGS ☒  
(Office  
Use)TOTAL DEPTH 3234 PBDT SPUD DATE 11/17/81 DATE COMPLETED 11/26/81ELEV: GR 1745 DF 1747 KB 1750

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented Conductor 85'  
Surface 1121' DV Tool Used? NO

## AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I, Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Controller (~~MAN~~)(OF) C. C. & S. Oil Operations, Inc.OPERATOR OF THE Hutton LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1124			
Topeka	2632			
Heebner	2891			
Toronto	2915			
Lansing-K.C.	2935			
Base K.C.	3164			
Arbuckle	3223			
State Geological Survey WICHITA, BRANCH				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	13 3/8"	48	85'	Common	80	2% gel 3% cc
Surface	12 3/4"	8 5/8"	24	1121'	Common	425	2% gel 3% cc
Production	7 7/8"	5 1/2"	14	3232'	ASC	150	
Squeeze(Dakota)					50/50 Pozmiz	400	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None (open hole completion)		
Size 2 7/8"	Setting depth 3268'	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1,000 gal. MOD 303				3234-3271	
4,000 gal. 28% INS				3234-3271	
Date of first production 1/31/82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 24.5	
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF	Water 20 %	10 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations NONE		