

AFFIDAVIT AND COMPLETION FORM

35-7-17W
ACO-1 *Ind*

*** This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWMO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Harold Krueger Company API NO. _____
ADDRESS Box 247 COUNTY Rooks
Natoma, Kansas 67651 FIELD Hindman
**CONTACT PERSON Dean Wineland LEASE Maxwell

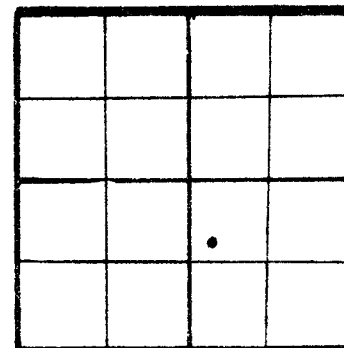
PHONE 913-885-4701 PROD. FORMATION _____
PURCHASER Permian Corporation WELL NO. 2
ADDRESS P.O. Box 1183 WELL LOCATION SW/4 NW/4 SE/4
Houston, Texas 77001 330 Ft. from West Line and
990 Ft. from North Line of

DRILLING CONTRACTOR Red Tiger Drilling Company the SEC. 35 TWP. 7S RGE. 17W
ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR State Geological Survey
WICHITA, BRANCH
ADDRESS _____
TOTAL DEPTH 3,400' PBDT _____

SPUD DATE 3/3/82 DATE COMPLETED 3/11/82
ELEV: GR DF 1921 KB

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(XXX) casing.



WELL PLAT
(Quarter)
(Full)
Section -
Please indicate.

KCC _____
KGS _____
MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	235'	Common	125 sx	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,385'	Common	250 sx	10% Salt

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
TUBING RECORD						
Size	Setting depth	Packer set at				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used				Depth interval treated	

RECEIVED
STATE CORPORATION COMMISSION

JUN 16 1982

W 35-7-28

35-7-17w

Name of lowest fresh water producing stratum UnknownDepth 100'Estimated height of cement behind pipe 228'**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	239		
Shale	239	467		
Shale & Sand	467	1249		
Shale	1249	1253		
Anhydrite	1253	1289		
Shale & Red Bed	1289	1675		
Shale	1675	1819		
Shale & Lime Streaks	1819	1974		
Shale & Lime	1974	2900		
Lime	2900	3400		
RTD		3400		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I TSTATE OF KANSAS, COUNTY OF OSBORNE SS,Dean Wineland OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Representative FOR Harold Krueger Co.

OPERATOR OF THE Maxwell LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE 1st DAY OF May 19 82, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT