

SIDE ONE

State Geological Survey
AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH

(REV) ACO-1

12/24/81

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.API NO. 15-163-21,508ADDRESS 12 Northridge PlazaCOUNTY RooksHays, Ks. 67601FIELD Riffe Ext.**CONTACT PERSON Daniel SchippersPHONE (913) 628-3284PURCHASER CRA, Inc.PROD. FORMATION ArbuckleLEASE HuttonADDRESS P. O. Box 7305WELL NO. 2Kansas City, Mo. 64114WELL LOCATION NW NE SWDRILLING Emphasis Oil OperationsCONTRACTOR P. O. Box 506

660 Ft. from East Line and
660 Ft. from North Line of

Russell, ks. 67665the SW 1/4 SEC. 19 TWP. 7 RGE. 17W

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS

KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 3238' PBTD SPUD DATE 12/16/81 DATE COMPLETED 12/24/81ELEV: GR 1742 DF 1745 KB 1747DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented Conductor 105'
Surface 1173' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Controller ()(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE Hutton LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF February, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

State Geological Survey
WICHITA BRANCH

RELEASED
Date: DEC 1 1982
FROM CONFIDENTIAL

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WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1199			
Base Lansing- K.C.	3164			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
6,000 gals 28% Intensified Non-Swelling				3227-3267.5	
600 gals 15% Intensified Non-Swelling				3238-3267.5	
Date of first production 2/02/82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 24.5	
RATE OF PRODUCTION PER 24 HOURS	Oil 35 bbls.	Gas MCF	Water 5 % 5 bbls.	Gas-oil ratio CFPS	
Disposition of gas (vented, used on lease or sold)			Perforations NONE		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	13 3/8"	48		Common	115	2% gel 3% cc
Surface	12 3/4"	8 5/8"	24		Common	425	2% gel 3% cc
Production	7 7/8"	5 1/2"	14		ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	3/8"	3227-3237
Size 2 7/8"	Setting depth 3264'	Pecker set at ----			