SIDE ONE

State Geological Survey Aco-1

APPLOAVIT OF COMPLETE	TORMWIGHITA, BRANCH REVY ACCUL
This form shall be filed in duplicate with the Kans ado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on some confidential, only file one copy. Information on some confidential,	ten days after the completion of 17 W ation is to be held confidential. If
side two will then be held confidential. Circle one: Oil Gas, Dry, SWD, OWWO, Injection.	
Applications must be filed for dual completion, com Attach wireline logs (i.e. electrical log, sonic	mingling, SWD and injection, T.A.
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	
OPERATOR C. C. & S. Oil Operations, Inc.	API NO. 15-163-21,684
ADDRESS 12 Northridge Plaza	COUNTY ROOKS
Hays, Ks. 67601	FIELD Riffe
**CONTACT PERSON Dan Schippers	PROD. FORMATION Arbuckle
PHONE (913) 628-3284	- LEASE Hutton 'A'
PURCHASER CRA, Inc.	WELL NO. 2
ADDRESS P. O. Box 7305	
Kansas City, Mo. 64116	WELL LOCATION NE NE SW
DRILLING Lawbanco Drilling	Ft. fromLine and
DDRESS P. 0. Box 289	Ft. from Line of
Natoma, Ks. 67651	the SEC. 19 TWP. 7 RGE.17 W
PLUGGING	WELL PLAT
CONTRACTOR ADDRESS	KCC KGS N
	(Office Use)
TOTAL DEPTH 3325' PBTD	19
SPUD DATE 5/11/82 DATE COMPLETED 5/19/82	
ELEV: GR 1741' DF 1744' KB 1746'	
RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 1176	DV Tool Used? NO
AFFIDAV	
STATE OF Kansas , COUNTY OF	Ellis ss, I,
Daniel F. Schippers OF LAWFUL AGE,	BEING FIRST DULY SWORN UPON HIS OATH,
EPOSES THAT HE IS Controller (FO	OR)(OF) C. C. & S. Oil Operations, Inc.
OPERATOR OF THE Hutton 'A' LEA	ASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA	TOR, THAT WELL NO. 2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DA	Y OF June , 19 82 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAI	D WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
	(S) January Achings
STATE CHARGE AND SWORM BORGES ME THIS 21 ST DAY	of June , 19 82 .
JUN 2 3 1982	Robin K Millowell
MY COMMISSERNATIONINES 408-11-85	NOTARY PUBLIC, Robin K. McDowell
Wishita Kansas **The person who can be reached by phone regarding	g any questions concerning this infor-
mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	d initial test by the Commission is r is located in a Basic Order Pool.
required if the well produces more than 25 BOPD or is located in a Basic Order Pool.	

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Anhydrite 1168' 1205' Base Anhydrite 26801 Topeka 28351 Queen Hill Sh. 2891 Heebner 2912 Toronto 2933 Lansing- K.C. Base- K.C. 3161 Marmaton SD none Marmaton Lm. 3197 **Arbuckle** 3224 3325 T.D. Report of all strings set - surface, intermediate, production, etc. CASING RECORD New or (Used) Purpose of string Size hole drilled Sixe cosing set (in O.D.) Weight Ibs/ft. Setting depth Type and percent additives Sacks Type cement 891 17 1/2" 13 3/8" Common Conductor 48 120 3% cc 2% gel 8 5/8" 1176' 450 3% cc 2% gel Surface 12 1/4" Common 23 14 7 7/8" 5 1/2" 33221 **ASC** 150 **ASC** Production LINER RECORD PERFORATION RECORD Size & type Top, ft. Bottom, ft. Sacks cement Shots per ft. Depth interval 3252-56 4 Jet TUBING RECORD etting depth 2 7/8" 3254.21 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated 250 gl. Mud Acid 3252.56 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity pumping 23 6/12/82 % RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, Perforations