

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3338. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,639

ADDRESS 308 West Mill
Plainville, Ks 67663

COUNTY Rooks

FIELD

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION Arbuckle

LEASE Liebenau

PURCHASER CRA Inc.

WELL NO. #3

ADDRESS P.O. Box 7305
Kansas City, Missouri

WELL LOCATION NE SW NE

1650 Ft. from North Line and

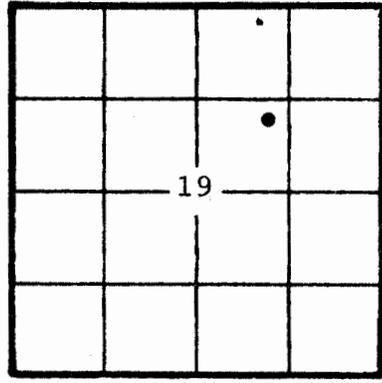
1650 Ft. from East Line of

the NE/4 SEC. 19 TWP. 7s RGE. 17W

DRILLING Pioneer Drilling Company
CONTRACTOR
ADDRESS 308 West Mill
Plainville, Ks 67663

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3315' PBTD 3301'

SPUD DATE 3-31-82 DATE COMPLETED 4-16-82

ELEV: GR 1738' DF 1741' KB 1743'

DRILLED WITH (CORING) (ROTARY) (WDR) TOOLS

Amount of surface pipe set and cemented 13 3/8" set @ 130' DV Tool Used?
8 5/8" set @ 1192'

A F F I D A V I T

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Liebenau LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

19-7-17w

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show geological logs of strata and contents thereof; cased intervals, and all drill-stem tests; including casing, interval casing, casing used, time tool open, flowing and shut-in pressures, and recoveries.

DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	65'		
sand and shale	65'	131'		
sand and shale	131'	175'		
sand and shale	175'	580'		
sand and shale	580'	1179'		
anhydrite	1179'	1185'	Anhydrite	1182 (+561)
anhydrite	1185'	1219'		
anhydrite	1219'	1240'		
sand-lime and shale	1240'	1381'		
shales	1381'	1585'		
shale and lime	1585'	1864'		
shale	1864'	2020'		
shales and limes	2020'	2341'		
lime and shales	2341'	2650'		
lime and shale	2650'	2822'	Topeka	2659 (-916)
limes and shales	2822'	2990'	Heebner	2879 (-1136)
lime and shales	2990'	3117'	Toronto	2902 (-115)
lime and shale	3117'	3210'	Lansing	2923 (-1180)
lime	3210'	3220'	Base	3155 (-1412)
ar buckle	3220'	3307'	Ar buckle	3220 (-1477)
ar buckle	3307'	3315'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gallons I.N.S., 15%		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
4-16-82		Pumping
Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil 86 bbls.	Gas MCF %
Disposition of gas (vented, used on lease or sold)		Water % bbls.
		Gas-oil ratio CFB
		Perforations

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"	42#	130'	common	130	2%gel 3%cc
Surface String	12 1/4"	8 5/8"	23#	1192'	common 60-40pos	75 350	Quick set 2%gel 3%cc
Production	7 7/8"	5 1/2"	15.5#	3314'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per 1'		3220-3230
Size 2 1/2"	Setting depth 3295'	Pecker set at			