

TYPE

AFFIDAVIT OF COMPLETION FORM Date: MAR 1 1984
ACO-1 WELL HISTORY

SIDE ONE

FROM CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☐ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc.

API NO. 15-163-21,938-0100 (RRL 12/04)

ADDRESS P. O. Box 2273
Wichita, Kansas 67201

COUNTY Rooks

FIELD Riffe

** CONTACT PERSON Bill Clement
PHONE (316) 262-3748

PROD. FORMATION Arbuckle

-Directional Hole-

PURCHASER Koch Oil Company

LEASE City of Stockton

ADDRESS Box 2256
Wichita, Kansas 67201

WELL NO. 2-19

WELL LOCATION NW-NE-NW (BHL)

DRILLING CONTRACTOR KANDRILCO, Inc. Lic. #5889

ADDRESS 555 N. Woodlawn, Bldg. 1, Suite 207
Wichita, Kansas 67208

315 Ft. from North Line and

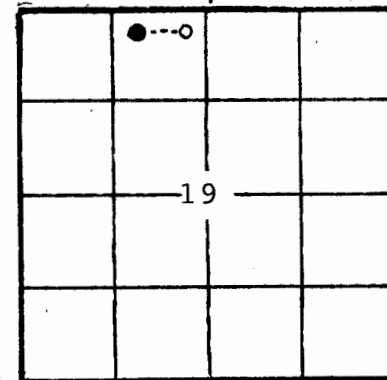
1647.5 Ft. from West Line of

the NW (Qtr.) SEC 19 TWP 7S RGE 17W.

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT

(Office
Use Only)



KCC
KGS ☒
SWD/REP
PLG.

TOTAL DEPTH Measured 3380'
TVD 3350' PBD 3319

SPUD DATE 1-28-83 DATE COMPLETED 2-7-83

ELEV: GR 1776 DF KB 1784

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1227' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

This well was directionally drilled, TVD indicated true vertical depth.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler
(Name)

SIDE TWO

City of Stockton ACO-1 WELL HISTORY
 OPERATOR Rupe Oil Company, Inc. LEASE SEC. 19 TWP. 7S RGE. 17W

W W-5-P1 WELL INFORMATION AS REQUIRED:

WELL NO.

Show important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's ran			Topeka	TVD 2717' (-933)
E-log: Electra			Heebner	2927' (-1143)
GR-N, Guard, and Caliper			Toronto	2949' (-1165)
			Lansing	2970' (-1186)
			B/KC	3196' (-1412)
			Arbuckle	3267' (-1483)
			RTD	3345' (-1561)
			Anhydrite	1219' (+565)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
6 bbls. 15% MCA				3304-08'	
Date of first production <u>3-2-83</u>				Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	
Estimated Production <u>Oil 880 bbls.</u>				Gravity <u>25</u>	
Disposition of gas (vented, used on lease or sold) <u>NO GAS USED ON LEASE</u>				Perforations <u>3304-08'</u>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	98'	Class 'A'	125	3% CaCl and 1/4# flocele
Surface	12-1/4"	8-5/8"	24#	1327'	Halliburton Lite	250	3% CaCl with 1/4# flocele
					followed by Class 'A'	250	2% Gel and 3% CaCl
Production	7-7/8"	5-1/2"	14#	3379	50-50 Pozmix	150	2% Gel, 18% Salt, 3/4# CFR-2, 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3304-08'
Size <u>2-3/8"</u>	Setting depth <u>3251</u>	Packer set at <u>3251</u>			