

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-7-17W

State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,822

ADDRESS 308 W. Mill COUNTY Rocks

Plainville, Kansas 67663 FIELD

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Kansas City
PHONE 913-434-4686

PURCHASER CRA, Inc. LEASE Liebenau

ADDRESS P.O. Box 7305 WELL NO. #8 Twin

Kansas City, Missouri WELL LOCATION 810' ENL, 430' FEL, NE/4

DRILLING Pioneer Drilling Co. 810 Ft. from N Line and

CONTRACTOR 430 Ft. from E Line of

ADDRESS 308 W. Mill the NE (Qtr.) SEC19 TWP7s RGE 17W.
Plainville, Kansas 67663

PLUGGING (Office Use Only)
CONTRACTOR
ADDRESS

TOTAL DEPTH 3190' PBTD 3177'

SPUD DATE 10-26-82 DATE COMPLETED 12-3-82

ELEV: GR 1745' DF 1748' KB 1750'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-38323
(C-21-881)

Amount of surface pipe set and cemented 13 3/8"-128"
8 5/8"-1191 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			
	19		

KCC
KGS ☒
SWD/REP
PLG.

WTS-201
SIDE TWO
OPERATOR

Liberty Enterprises Inc LEASE Liebenau

ACO-1 WELL HISTORY

SEC. 19 TWP. 7s RGE. 17w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #8 Twin

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.			SAMPLE TOPS	
sand and pyrite	0'	75'	Anhydrite	1180 (+570)
sand and pyrite	75'	129'	Topeka	2670 (-920)
shales and sand	129'	615'	Heebner	2878 (-1128)
shales and sand	615'	1015'	Toronto	2902 (-1152)
sand and shales	1015'	1180'	Lansing KC	2923 (-1173)
anhydrite	1180'	1192'	Base KC	3152 (-1402)
anhydrite	1192'	1219'		
shale	1219'	1650'		
shale	1650'	1768'		
shale and lime	1768'	1852'		
shale and lime	1852'	1946'		
shale and limes	1946'	2180'		
shales and lime	2180'	2415'		
lime and shales	2415'	2627'		
limes and shales	2627'	2773'		
lime and shales	2773'	2874'		
lime and shale	2874'	2970'		
lime and shale	2970'	3035'		
lime and shale	3035'	3122'		
lime and shale	3122'	3190'		
		R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
1000 gallon , retreat with 1500 gallon			3102-04, 3082-84 3014-24	
1000 gallon			2922-24	
1000 gallon			2902-04	
Date of first production 12-3-82		Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°	
Estimated Production -I.P.	25 bbls.	Gas MCF	Water % 112 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor string	17 1/4	13 3/8"	54#	128'	60-40 poz	130 sxs	3%cc 2% gel
Surface casing	12 1/4	8 5/8"	24#	1191'	60-40 poz	350 sxs	3%cc 2% gel
Production	7 7/8	4 1/2"	10.5#	3189'	ASC	150 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth inter
			4 per 1'		3102-04
			4 per 1'		3082-84
			2 per 1'		3014-24
			4 per 1'		2922-24

TUBING RECORD

Size	Setting depth	Pecker set at
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