

TYPE

SIDE ONE

★
AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 19-7-17W NEIL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-22,033

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle

PHONE 913-434-4686

PURCHASER Farmland Industries, Inc. LEASE Liebenau

ADDRESS P.O. Box 7305 WELL NO. #10

Kansas City, Missouri WELL LOCATION NW SW NE

DRILLING Pioneer Drilling Co. 1650 Ft. from N Line and

CONTRACTOR 308 W. Mill 2310 Ft. from E Line of

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 19 TWP 7s RGE 17W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3275' PBTD 3252' KGS ☒

SPUD DATE 5-16-83 DATE COMPLETED 6-1-83 SWD/REP _____

ELEV: GR 1742' DF 1745' KB 1747' PLG. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 13 3/8" @ 86' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

WST-1-PA
SIDE TWO
OPERATOR

Liberty Enterprises Inc. LEASE Liebenau

ACO-1 WELL HISTORY

SEC. 19 TWP. 7s RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS / OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.			<u>LOG TOPS</u>	
			TOPEKA	2676 (-929)
			HEEBNER	2884 (-1137)
			TORONTO	2908 (-1161)
			LANSING	2928 (-1181)
			BASE	3158 (-1411)
			ARBUCKLE	3226 (-1479)
sand	0'	40'		
shale and sand	40'	87'		
shale and sand	87'	515'		
shales and sand	515'	920'		
sand and shale	920'	1118'		
shales	1118'	1215'		
anhydrite	1215'	1226'		
shales	1226'	1382'		
shales	1382'	1470'		
shale	1470'	1715'		
lime and shale	1715'	1940'		
shales and lime	1940'	2225'		
shale and lime	2225'	2455'		
lime and shale	2455'	2647'		
lime and shale	2647'	2810'		
lime and shale	2810'	2946'		
lime and shale	2946'	3052'		
lime and shale	3052'	3165'		
lime and shale	3165'	3275'		
	R.T.D.			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gallons 15% hampene 220				3229-3230½	
Date of first production				Gravity	
6-1-83				Pumping	
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	50	bbis.	MCF	0	bbis.
Disposition of gas (vented, used on lease or sold)				Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor string	17 1/2"	13 3/8"	48#	86'	common	95	2%gel 3%cc
surface casing	12 1/4"	8 5/8"	24#	1225'	60-40 pos common	300 125	2%gel 3%cc 2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	3267'	60-40 pos	150	8% salt 5% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			total of 20 shots		3229-3230½
TUBING RECORD					