4/4/82

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-7-17W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,609

ADDRESS P.O. Box 2273 COUNTY ROOKS

Wichita, KS 67201 FIELD Riffe

** CONTACT PERSON William G. Clement PROD. FORMATION Arbuckle

PHONE (316) 262-3748

PURCHASER CRA, Inc. LEASE REICHARD-BYFIELD

ADDRESS P.O. Box 7305 WELL NO. 1

Kansas City, Missouri WELL LOCATION 35'S-150'W NW Cor.NWNE

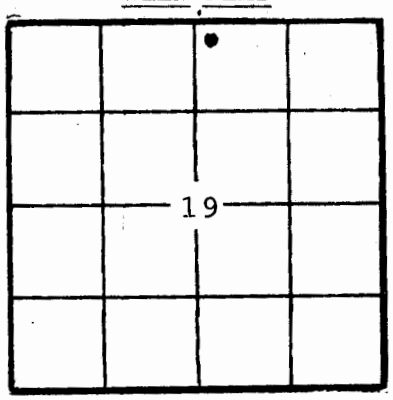
DRILLING CONTRACTOR KANDRILCO, Inc. 535 Ft. from North Line and

ADDRESS 555 N. Woodlawn, Bldg. 1-Suite 207 150 Ft. from West Line of

Wichita, KS 67208 the NE (Qtr.) SEC 19 TWP 7S RGE 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 3315 PBTD _____

SPUD DATE 3/23/82 DATE COMPLETED 4/4/82

ELEV: GR 1753 DF _____ KB 1761

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 1185 DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED
Date: 1 APR 1983
FROM CONFIDENTIAL

A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rupe Oil Company, Inc. LEASE Reichard- SEC. 19 TWP. 7S RGE. 17W

Byfiled

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's			Anhydrite	1172
Electric Log-GR-N-Guard-Caliper			Topeka	2695
RTD 3315 LTD 3314			Heebner	2906
			Lansing	2949
			B/KC	3276
			Arbuckle	3254
			Total Depth	3315

Amount and kind of material used	Depth interval treated
12 bbls. 15% MCA	3258-59 3263-64

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 23, 1982	Pumping	28°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	130 bbls.	None MCF	20 % 33 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations 3258-59 & 3263-64

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17½"	13 5/8"	54#	92'	Common	120	¼# Flocele
Surface	12¼"	8 5/8"	23#	1175'	HLC Class A	250 250	3% CC w/¼# Flocel 3% CC,2% Gelw/¼# Flocele
Production	7 7/8"	5 ½"	14#	3315'	50-50 Pozmix	150	2% Gel, 18% Salt 3/4# CFR-2; ¼# Flocele

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3266	NONE

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1		3258-59
		3263-64

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD