

95 SIDE ONE State Geological Survey
WICHITA, BRANCH
AFFIDAVIT OF COMPLETION FORM

19-7-17W (REV) ACO-1

Ind
PI

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-163-21,190

ADDRESS 12395 W. 53rd Ave., Suite 102

COUNTY Rooks

Arvada, CO 80002

FIELD Riffe

**CONTACT PERSON Harry W. Chabin

PROD. FORMATION Arbuckle

PHONE (303) 423-2500

LEASE Walker

PURCHASER CRA, Inc.

WELL NO. 1

ADDRESS P. O. Box 7305

WELL LOCATION SE SW SE

Kansas City, MO 64116

330 Ft. from E Line and

DRILLING Pioneer Drilling Company

330 Ft. from S Line of

CONTRACTOR

ADDRESS 308 W. Mill

the SE SEC. 19 TWP. 7S RGE. 17W

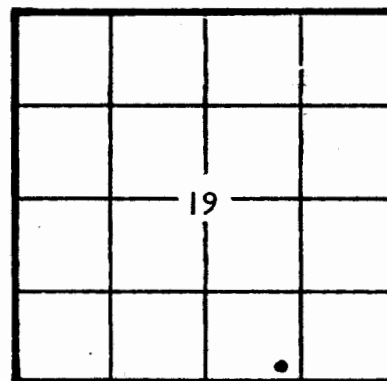
Plainville, KS 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3245' PBTD

SPUD DATE 12/29/80 DATE COMPLETED 1/4/81

ELEV: GR 1771' DF KB 1776'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 13 3/8" @ 80' 8 5/8" @ 1178'. DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF January, 1981, AND THAT

19-7-17w

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1168'			
Lansing	2952'			
Arbuckle	3238'			
No Drill Stem Test taken				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
None - open hole completion					
Date of first production 2/20/81		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 24.5	
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CEPR
Disposition of gas (vented, used on lease or sold)			Perforations None		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"	48	88'	Common	100	ASC
Surface		8 5/8"	28	1178'	Common	450	ASC
Production		4 1/2"	14	3245'	Common	250	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None - Open hole completion		
Size 2 3/8"	Setting depth 3238'	Packer set at None			