

PI

19-7-17W
(REV) ACO-1

2nd
PI

SIDE ONE

State Geological Survey
WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-163-21,282

ADDRESS 12395 W. 53rd Avenue, Suite 102

COUNTY Rooks

Arvada, CO 80002

FIELD Riffe

**CONTACT PERSON Harry W. Chabin

PROD. FORMATION Arbuckle

PHONE (303) 423-2500

LEASE Walker

PURCHASER CRA Inc.

WELL NO. 2

ADDRESS P. O. Box 7305

WELL LOCATION NW SW SE

Kansas City, MO 64116

330 Ft. from N Line and

DRILLING Ranger Drilling Co., Inc.

330 Ft. from W Line of

CONTRACTOR

the SE SEC. 19 TWP. 7S RGE. 17W

ADDRESS P. O. Box 717

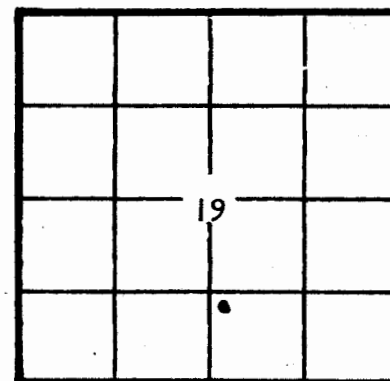
Hays, KS 67601

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 3234' PBTD

SPUD DATE 3/29/81 DATE COMPLETED 4/5/81

ELEV: GR 1750' DF 1753' KB 1755'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 13 3/8" @ 80'
8 5/8" @ 1112' DV Tool Used?

A F F I D A V I T

STATE OF Colorado, COUNTY OF H Jefferson SS, I,

Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF April, 1981, AND THAT

RECEIVED
STATE CORPORATION

SW-5-91

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1107'			19-7-17w
Lansing	2938'			
Arbuckle	3219'			
No Drill Stem Test				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
None - Open hole completion			
Date of first production 5/15/81	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF	Water % bbls. CFPS
Disposition of gas (vented, used on lease or sold)		Perforations None	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		13 3/8"	48	80'	Common	100	ASC
Surface		8 5/8"	24	1117'	Common	450	ASC
Production		5 1/2"	14	3220'	Common	250	ASC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3219'	None

None - Open hole completion