

SIDE ONE State Geological Survey AFFIDAVIT OF COMPLETION FORM

19-7-1740 (REV) ACO1

WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-163-21,200

ADDRESS 12395 W. 53rd Ave., Suite 102

COUNTY Rooks

Arvada, CO 80002

FIELD Riffe

**CONTACT PERSON Harry W. Chabin

PROD. FORMATION Arbuckle

PHONE (303) 423-2500

LEASE Walker

PURCHASER CRA Inc.

WELL NO. 4

ADDRESS P. O. Box 7305

WELL LOCATION NW NW SE

Kansas City, MO 64116

DRILLING Emphasis Oil Operations

CONTRACTOR P. O. Box 506

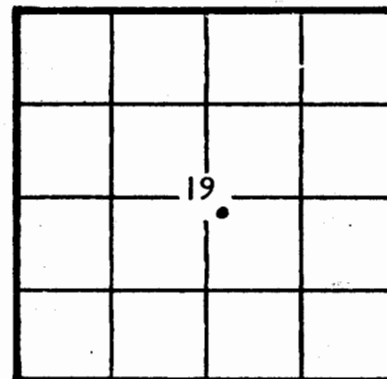
ADDRESS Russell, KS 67665

330 Ft. from N Line and

330 Ft. from W Line of

the SE SEC. 19 TWP. 7S RGE. 17W

WELL PLAT



KCC
KGS ☒
(Office
Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3242' PBTD

SPUD DATE 11/28/81 DATE COMPLETED 12/15/81

ELEV: GR 1751' DF 1554' KB 1756'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

13 3/8" @ 88'

Amount of surface pipe set and cemented 8 5/8" @ 1129' DV Tool Used?

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF December . 19 81 AND THAT

RECEIVED

STATE OF KANSAS CORPORATION COMMISSION

APR 10 1982

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Well log should show all important zones, their relative positions and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1125'			19-7-17w
Lansing	2950'			
Arbuckle	3235'			
No Drill Test taken				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
None - open hole completion					
Date of first production 2/9/81		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 50 MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations None		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		13 3/8"	48	88'	Common	105	ASC
Surface		8 5/8"	24	1129'	Common	451	ASC
Production		5 1/2"	14	3224'	Common	213	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None - open hole completion		
Size 2 3/8"	Setting depth 3235'	Pecker set at None			