

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations

API NO. 15-163-21,537

ADDRESS 12395 W. 53rd Ave., Suite 102 Arvada, CO 80002

COUNTY Rooks

FIELD Riffe

**CONTACT PERSON Harry W. Chabin PHONE (303) 423-2500

PROD. FORMATION Arbuckle

LEASE Walker

PURCHASER CRA, Inc.

WELL NO. 6

ADDRESS P. O. Box 7305 Kansas City, MO 64116

WELL LOCATION NW NW SE

50' Ft. from S Line and

50' Ft. from E Line of

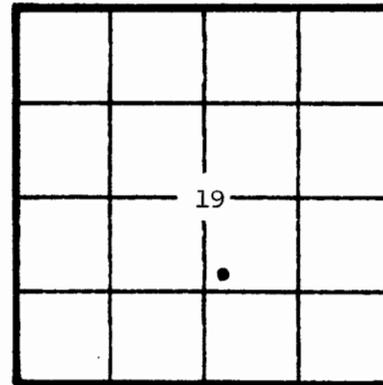
the SE SEC. 19 TWP. 7S RGE. 17W

DRILLING Emphasis Oil Operations CONTRACTOR ADDRESS P. O. Box 506 Russell, KS 67665

RECEIVED STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING CONTRACTOR ADDRESS State Geological Survey WICHITA, BRANCH AUG 20 1982 CONSERVATION DIVISION Wichita, Kansas



KCC KGS (Office Use)

TOTAL DEPTH 3224' PBD

SPUD DATE 4/23/82 DATE COMPLETED 4/30/82

ELEV: GR 1745' DF 1747' KB 1750'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 1156' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT

WPA-7-81

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2683			19-7-17w
Lansing K.C.	2936			
Arbuckle	3221			
Drill Stem Tests - None				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production 6/8/82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 24.5	
RATE OF PRODUCTION PER 24 HOURS		Oil 50 bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations None	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Conductor		13 3/8"		86'	Common	125	ASC
Surface		8 5/8"		1156'	Common	450	ASC
Production		5 1/2"		3219'	Common	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			None - open hole completion		
TUBING RECORD					
Size 2 7/8"	Setting depth 3243'	Pecker set at None			