

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 163-21,539

ADDRESS 12395 W. 53rd Ave., Suite 102

COUNTY Rooks

Arvada, CO 80002

FIELD Riffe

\*\*CONTACT PERSON Harry W. Chabin

PROD. FORMATION Arbuckle

PHONE (303) 423-2500

LEASE Walker

PURCHASER CRA Inc.

WELL NO. 8

ADDRESS P. O. Box 7305

WELL LOCATION NE NW SE

Kansas City, MO 64116

990' Ft. from E Line and

DRILLING Emphasis Oil Operations

990' Ft. from S Line of

CONTRACTOR

ADDRESS P. O. Box 506

RECEIVED  
STATE CORPORATION COMMISSION

the SE SEC. 19 TWP. 7S RGE. 17W

Russell, KS 67665

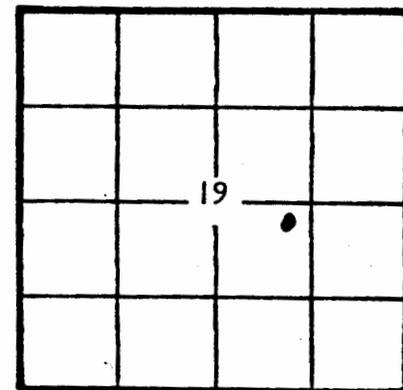
AUG 20 1982

WELL PLAT

PLUGGING CONTRACTOR State Geological Survey

CONSERVATION DIVISION  
Wichita, Kansas

ADDRESS WICHITA, BRANCH



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3233' PBD

SPUD DATE 5/1/82 DATE COMPLETED 5/7/82

ELEV: GR 1747' DF 1749' KB 1752'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 1150' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

MY COMMISSION EXPIRES: June 19, 1983

SUZANNE Y. NICHOLS  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof, core intervals, and all drill-stops, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2684'			19-7-17w
Lansing KC	2935'			
Arbuckle	3222'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"		72'	Common	125	ASC
Surface		8 5/8"		1150'	Common	450	ASC
Production		5 1/2"		3226"	Common	150	ASC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
None - open hole completion		

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3233'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 6/27/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
-------------------------------------	--	-----------------

DATE OF PRODUCTION IN 24 HOURS	Oil 50 bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
-----------------------------------	-----------------	------------	------------	------------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations None
--	----------------------

19-7-17w