

SIDE ONE

AFFIDAVIT *State Geological Survey*  
COMPLETION FORM  
WICHITA BRANCHDEC 28 1981  
(REV) KCO-1

SEP

**CONFIDENTIAL**

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.API NO. 15-163-21,356ADDRESS 12 Northridge PlazaCOUNTY RooksHays, Ks. 67601FIELD Riffe\*\*CONTACT PERSON Daniel SchippersPROD. FORMATION ArbucklePHONE (913) 628-3284LEASE F. WalkerPURCHASER CRA, Inc.WELL NO. 1ADDRESS P. O. Box 7305WELL LOCATION SE-SE-SWKansas City, Mo. 64116DRILLING Lawbanco Drilling Co.

CONTRACTOR

ADDRESS P. O. Box 289Natoma, Ks. 67651       Ft. from        Line and       Ft. from        Line ofthe SW/4 SEC. 19 TWP. 7 RGE. 17

## WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC         
KGS         
(Office  
Use)TOTAL DEPTH 3228 PBD       SPUD DATE 7/06/81 DATE COMPLETED 7/12/81ELEV: GR 1753 DF 1756 KB 1758DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 1015' DV Tool Used? NO

## A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis ss, I, LarryR. Cory OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (FOR)(OF) C. C. & S. Oil Operations, Inc.OPERATOR OF THE F. Walker LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF July, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

**RELEASED**Date 8/30/82

FROM CONFIDENTIAL

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests Taken				
Anhydrite	7123	1154		
Topeka	2685			
Heebner	2893			
Toronto	2916			
Lansing- K.C.	2936	3165		
Arbuckle	3224	T.D. 3228		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
NONE			
Date of first production	7/25/81	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas MCF 60 % 50 bbls.	Water 23.5
Disposition of gas (vented, used on lease or sold)		Perforations	NONE
NONE			

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1015	Common	1,425	2% gel; 3% cc Quickest
Production	7 7/8"	5 1/2"	14	3226	60/40 poz	250	8% salt, 4% gel, 2% gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE (Open hole Completion)		
Size	Setting depth	Packer set at			
2 3/8"	3200'	-----			