

**CONFIDENTIAL**

**AFFIDAVIT OF COMPLETION FORM**  
**WICHITA BRANCH**

State Geological Survey

ACO-1

DEC 29 1981

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
**KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)**

OPERATOR C. C. & S. Oil Operations, Inc.

API NO. 15-163-21,408

ADDRESS 12 Northridge Plaza

COUNTY Rooks

Hays, Ks. 67601

FIELD Riffe

\*\*CONTACT PERSON Daniel F. Schippers

PROD. FORMATION Arbuckle

PHONE (913) 628-3284

LEASE F. Walker #2

PURCHASER CRA, Inc.

WELL NO. 2

ADDRESS P. O. Box 7305

WELL LOCATION NE SE SW

Kansas City, Mo. 64116

DRILLING Emphasis Oil Operations

CONTRACTOR ADDRESS P. O. Box 506

       Ft. from        Line and

       Ft. from        Line of

Russell, Ks. 67665

the SW/4 SEC. 19 TWP. 7 RGE. 17

**WELL PLAT**

PLUGGING  
CONTRACTOR  
ADDRESS


KCC  
KGS  
(Office  
Use)

**RELEASED**

Date: 1 OCT 1982

FROM CONFIDENTIAL

TOTAL DEPTH 3227 PBTD       

SPUD DATE 10/08/81 DATE COMPLETED 10/14/81

ELEV: GR 1749 DF 1752 KB 1754

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1141' DV Tool Used? NO

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Ellis SS, I, Daniel

F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE F. Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests				19-7-17w
Anhydrite	1133	1178		
Topeka	2686			
Heebner	2896			
Toronto	2919			
Lansing- K.C.	2940	3165		
Arbuckle	3224	3224 T.D.		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production 11/14/81		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 23.5	
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF	Water 85 %	60 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations NONE		

## Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	12 3/4"	48	92	Common	90	2% gel 3% cc
Surface	12 1/4"	8 5/8"	24	1141	Common	425	2% gel 3% cc
Production	7 7/8"	5 1/2"	14	3226	60/40 poz.	200	8% salt 5% gel, 2% gel 1% GDL

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

## PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	3,097.65	-----

NONE (Open Hole Completion)