

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

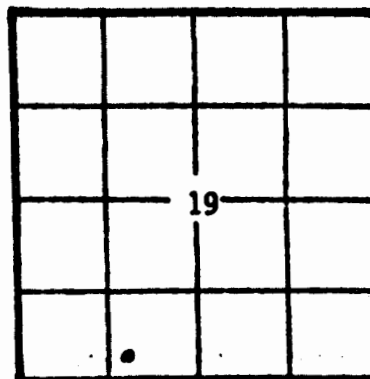
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.ADDRESS 12 Northridge PlazaHays, Ks. 67601**CONTACT PERSON Dan SchippersPHONE (913) 628-3284PURCHASER CRA, Inc.ADDRESS P. O. Box 7305Kansas City, Mo. 64116DRILLING Emphasis Oil OperationsCONTRACTOR ADDRESS P.O. Box 506Russell, Ks. 67665API NO. 15-163-21,594COUNTY RooksFIELD RiffePROD. FORMATION ArbuckleLEASE F. WalkerWELL NO. 3WELL LOCATION SW SE SW330 Ft. from South Line and330 Ft. from West Line ofthe SW/4 SEC. 19 TWP. 7 RGE. 17W

WELL FLAT



KCC ☐
KGS ☒
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3595' PSTDSPUD DATE 5-10-82 DATE COMPLETED 5-21-72ELEV: GR 1752 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1130' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, _____

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

PERATOR OF THE F. Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey
WICHITA BRANCH

(REV) ACO-1
19-7-17W

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	40'			19-7-17
Shale & Sand	690'			B.F. Walker
Shale	330'			State Geological Survey
Sand & Shale	710'			WICHITA BRANCH
Sand	820'			
Shale	1119'			
Anhydrite	1155'			
Shale	2770'			
Shale & Lime	3040'			
Lime	3225'			
Lime & Shale	3262'			
Lime RTD	3595'	3595'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
5,000 gl. 28% Acid			3510-3520, 3564-3574	
Date of first acid injection 6-18-82			Producing method (flowing, pumping, gas lift, etc.) -----	
Rate of production per 24 hours			Gravity -----	
Oil ----- bbls			Water % ----- bbls	
Gas ----- MCF			Gas-oil ratio ----- cpps	
Description of gas (vented, used on lease or sold)			Perforations -----	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Conductor	15	13 3/8"	48	91'	Common	80	2% gel 3% cc
Surface	12 1/4"	7 5/8"	23	1130'	Common	450	3% cc 2% gel 150 ASC
Production	7 7/8"	5 1/2"	14	3587'	60/40 Poz.	250	2% gel 5% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4	23 gram SSB	3564-3574
TUBING RECORD			4	23 gram SSB	3510-3520
Size 2 7/8"	Setting depth 3497	Factor set at 3494.98'			

P. Bergman