

AGC *
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH) ACO-1

19-7-17W Ind

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.

ADDRESS 12 Northridge Plaza

Hays, Ks. 67601

**CONTACT PERSON Dan Schippers

PHONE (913) 628-3284

BUYER CRA, Inc.

ADDRESS P. O. Box 7305

Kansas City, Mo. 64116

DRILLING Emphasis Oil Operations

CONTRACTOR P. O. Box 506

ADDRESS Russell, Ks. 67665

PLUGGING

CONTRACTOR

ADDRESS

TRUE DEPTH 3241' PRD

SPUD DATE 5/02/82 DATE COMPLETED 5/09/82

ELEV: GR 1744 DF 1746 KB 1749

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1130' DV Tool Used? NO

API NO. 15,163-21,593

COUNTY Rooks

FIELD Riffe

PROD. FORMATION Arbuckle

LEASE F. Walker 'B'

WELL NO. 2

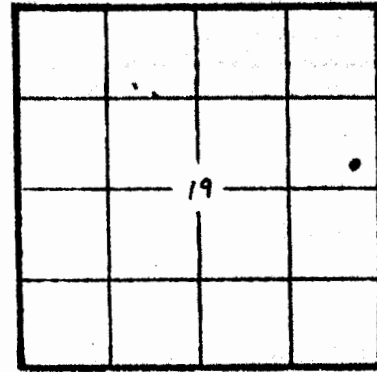
WELL LOCATION SE-SE-NE

Ft. from Line and

Ft. from Line of

the NE/4 SEC. 19 TWP. 7 RGE. 17W

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1982

CONSERVATION DIVISION
Wichita Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DOES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE F. Walker 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

19-7-17w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1121'			
Base Anhydrite	1155			
Topeka	2679			
Heebner	2889			
Toronto	2913			
Lansing-K.C.	2933			
Base K.C.	3163			
Marmaton Lm.	3192			
Conglomerate	3224			
Simpson Sd.	3228			
Arbuckle	3235			
T.D.	3241			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
NONE			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
6/03/82		Pumping	
Gravity		25°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	50 bbls.	0 MCF	0 %
Disposition of gas (vented, used on lease or sold)		Perforations	
		NONE	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4"	13 3/8"	48	95'	Common	135	2% gel 3% cc
Surface	12 1/4"	8 5/8"	24	1130'	Common	450	3% cc 2% gel, ASC
Production	7 7/8"	5 1/2"	14	3240'	ASC	125	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at	(open hole completion)		
2 7/8"	3239				