

#1 Walker Miller

SEP 87

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests				19-7-17w
Anhydrite	1193	1233		
Topeka	2702			
Heebner	2914			
Toronto	2937			
Lansing-K.C.	2958	3184		
Arbuckle	3244	3248 T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Squeeze (Cement 5 1/2" Casing) 320 sks 50/50 poz, 6 % gel		1180' to surface
Squeeze (Cement Dakota) 300 sks Common, Quick set.		1180' to 1400'
Date of first production 8/20/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity RECEIVED 23.5
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF. 0 %
	Water 0 %	Gas-oil ratio 0 bbls.
Disposition of gas (vented, used on lease or sold) NONE		Perforations producing- none (open hole)

DEC 15 1981
C.F.B.
V.L. Jones

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	1 5/8"	12 3/4"	48	80'	Common	35	2% gel, 3% Cal.
Surface	12 1/4"	8 5/8"	24	1196	60/40 poz	450	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14	3247	60/40 poz	250	8% salt, 4% gel, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	1180'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3150'	-----
(Open hole completion)		