

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

19-7-17W 10/7/81 Ind 191

DEC 29 1981

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.

API NO. 15-163-21,409

ADDRESS 12 Northridge Plaza

COUNTY Rooks

Hays, Ks. 67601

FIELD Riffe

**CONTACT PERSON Daniel Schippers

PROD. FORMATION Arbuckle

PHONE (913) 628-3284

LEASE Walker-Miller

PURCHASER CRA, Inc.

WELL NO. 2

ADDRESS P. O. Box 7305

WELL LOCATION 100' N SE NE SE

Kansas City, Mo. 64116

DRILLING Emphasis Oil Operations

CONTRACTOR P. O. Box 506

ADDRESS Russell, Ks. 67665

 Ft. from Line and

 Ft. from Line of

the SE/4 SEC. 19 TWP. 7 RGE. 17

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3248' PBTD

SPUD DATE 9/30/81 DATE COMPLETED 10/07/81

ELEV: GR 1768 DF 1770' KB 1773'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1163' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis ss, I, Larry

R. Cory OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE Walker-Miller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

KCC
KGS
(Office Use)

RELEASED
Date: 1 OCT 1982
FROM CONFIDENTIAL

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests				19-7-17w
Anhydrite	1157	1197		
Topeka	2700			
Heebner	2909			
Toronto	2932			
Lansing-K.C.	2952	3181		
Mamaton Sd	3197			
Arbuckle	3235	3242 T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
None			
Date of first production 10/18/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23.5	
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas ---- MCF	Water 0 % 0 bbls.
Disposition of gas (vented, used on lease or sold) None		Perforations None	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD

(New)

or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	12 3/4"	48	80'	Common	95	2% gel, 3% cc
Surface	12 1/4"	8 5/8"	24	1163	Common	450	2% gel., 3% cc
Production	7 7/8"	5 1/2"	14	3243	60/40	200	8% salt, 5% gel, 2% gel. 1% GDL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None (open hole completion)		
Size 2 7/8"	Setting depth 3228.99	Packer set at -----			