

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

19-7-17W  
DEC 29 1981

Ind  
P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (01) Gas, Dry, SWD, OWWO, Injection. Type and completion logs, etc. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

**RELEASED**  
13 AUG 1982  
FROM CONFIDENTIAL

OPERATOR C. C. & S. Oil Operations, Inc.  
ADDRESS 12 Northridge Plaza  
Hays, Ks. 67601

API NO. 15-163-21,410  
COUNTY Rooks  
FIELD Riffe

\*\*CONTACT PERSON Daniel Schippers  
PHONE (913) 628-3284

PROD. FORMATION Arbuckle

PURCHASER CRA, Inc.  
ADDRESS P. O. Box 7305  
Kansas City, Mo. 64116

LEASE Walker-Miller

WELL NO. 3

DRILLING CONTRACTOR Emphasis Oil Operations, Inc.  
ADDRESS P. O. Box 506  
Russell, Ks. 67665

WELL LOCATION NE SE SE

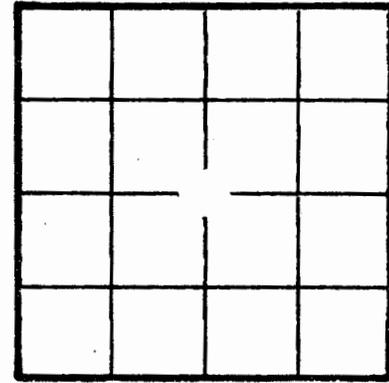
       Ft. from        Line and

       Ft. from        Line of

the SE/4 SEC. 19 TWP. 7 RGE. 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3244' PBDT \_\_\_\_\_

SPUD DATE 9/18/81 DATE COMPLETED 9/26/81

ELEV: GR 1773 DF 1776 KB 1778

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1188' DV Tool Used? NO

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis ss, I, Larry R. Cory

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) C. C. & S. Oil Operations, Inc. OPERATOR OF THE Walker-Miller LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF October, 19 81, AND THAT

THE INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

#3 Walker-miller

P-1

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests				19-7-17w
Anhydrite	1182	1220		
Topeka	2698			
Heebner	2908			
Toronto	2931			
Lansing-K.C.	2952	3181		
Abuckle	3240	3244 T.D.		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated	
NONE		RECEIVED STATE GEOLOGICAL COMMISSION	
Date of first production 10/11/81	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 15.1001 23.5
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas ---- MCF	Water 0 % 0 bbls.
Disposition of gas (vented, used on lease or sold) NONE		Perforations	NONE

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	16"	12 3/4"	48	80'	Common	100	2% gel. 3% cc
Surface	12 1/4"	8 5/8"	24	1188	Common	450	2% gel. 3% cc
Production	7 7/8"	5 1/2"	14	3243	60/40 poz	250	8% salt, 5% gel, 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

**TUBING RECORD**

Size 2 7/8"	Setting depth 3200'	Packer set at -----	None (Open hole completion)		
----------------	------------------------	------------------------	-----------------------------	--	--