

TYPE

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

RECOMPLETION

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey

WICHITA BRANCH

DOCKET NO. NP \_\_\_\_\_

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ XXX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8932 EXPIRATION DATE April 1984

OPERATOR Apache Corporation API NO. 15-163-21,410

ADDRESS 1660 Lincoln Street, Suite 2300 COUNTY Rooks  
Denver, Colorado 80264 FIELD Riffe

\*\* CONTACT PERSON Raymond C. Kersey PROD. FORMATION Lansing/KC  
 PHONE (303)861-1751 ☒ Indicate if new pay.

PURCHASER Farmland Indust. LEASE Walker-Miller

ADDRESS P. O. Box 7305 WELL NO. 3  
Kansas City, MO 64116 WELL LOCATION NE/SE/SE

DRILLING Emphasis Oil Operations \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 ADDRESS P. O. Box 506 the SE (Qtr.) SEC 19 TWP 7S RGE 17 (W).  
Russell, Kansas 67665

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3260' PBSD 3244'

SPUD DATE 9/18/81 DATE COMPLETED 9/26/81

ELEV: GR 1773' DF \_\_\_\_\_ KB 1778'

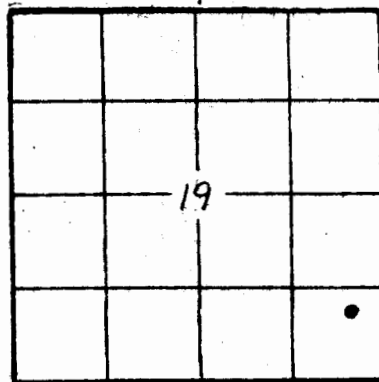
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 1188' 50' 100' Tool Used? \_\_\_\_\_.

WELL PLAT

(Office Use Only)

KCC \_\_\_\_\_  
KGS ☒SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Raymond C. Kersey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Apache Corporation LEASE NAME Walker-Miller SEC 19 TWP 7S RGE 17 (W)  
WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing and  
shut-in pressures, and recoveries.Show Geological markers,  
logs run, or other  
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>XX</u> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  NO DRILL STEM TESTS RUN  Recompleted well in Lansing/KC 10/13/83 to 10/16/83  Anhydrite Topeka Heebner Toronto Lansing/KC Arbuckle	1182 2698 2908 2931 2952 3240		State Geological Survey WICHITA BRANCH	

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cement squeezed Arbuckle with 150 sx cement under a retainer set at 3183'	Arbuckle open hole
No stimulation on Lansing/KC	

Date of first production 10/20/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24
Estimated Production-I.P. 22 bbls.	Gas na	Water 85 % 122 bbls.
Disposition of gas (vented, used on lease or sold) Vented	Gas-oil ratio na	CFPS na
	Lansing/KC Perforations	3045'-3048'

Report of all strings set — surface, intermediate, production, etc.

## CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	12 3/4	48	80'	Common	100	2% gel - 3% CaCl
Surface	12 1/4"	8 5/8	24"	1188	Common	450	2% gel - 3% CaCl
Production	7 7/8	5 1/2	14"	3243	60/40 Poz	250	8% salt - 5% gel
							2% gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	40" casing	3045'-3048'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3056'				