

** State Geological Survey*

16 (REV) ACO-1

APPENDIX B - COMPLETION FORM

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WELL PLAT

KCC
KGS

RELEASED

Date: 1 NOV 198

FROM CONFIDENTIAL

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests				19-7-1
Anhydrite	---	---		
Topeka	2698			
Queen Hill Shale	2849			
Heebner	2908			
Toronto	2932			
Lansing- K.C.	2953	3180		
Marmathur Limestone	3215			
Arbuckle	3242	3242 T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
NONE					
Date of first production 11/19/81		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity 23.5
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas	Water 0 %	0 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) NONE			Perforations NONE		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	13 3/8"	48	83'	Common	80	2% gel 3% gel
Surface	12 1/4"	8 5/8"	24	1208'	Common	425	2% gel 3 % cc
Production	7 7/8"	5 1/2"	14	3245	Common ASC	150	ASC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None- (Open hole completion)		
Size	Setting depth	Pecker set at			