DEC 29 1981

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, rado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and

side two will then be held confidential.

Circle one: (511) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.	APT NO. 15-163-21.448
ADDRESS 12 Northridge Plaza	COUNTY Rooks
Hays, Ks. 67601	FIELD Riffe
**CONTACT PERSON Daniel F. Schippers  PHONE (913) 628-3284  PURCHASER CRA, Inc.  ADDRESS P. O. Box 7305	PROD. FORMATION Arbuckle  LEASE Walker-Miller  WELL NO. 4
Kansas City, Mo. 64116	WELL LOCATION SE-SE-SE  Ft. from Line and
DRILLING Emphasis Oil Operations CONTRACTOR ADDRESS P. O. Box 506	Ft. from Line of the SE/4 SEC. 19 TWP. 7 RCE. 17
Russell, Ks. 67665  PLUGGING CONTRACTOR ADDRESS	WELL PLAT  KCC KGS
TOTAL DEPTH 3246' PBTD 11/06/81  SPUD DATE 10/31/81 DATE COMPLETED 11/06/81	RELEASED <sup>®</sup> )  Date: 1 NOV 1982
ELEV: GR 1775 DF 1778 KB 1780  DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	FROM FOMFIDENTIAL
Amount of surface pipe set and cemented 1208'	. DV Tool Used?

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STATE	OF	Kans	as	, COU	NTY OF	, E	llis		ss,	I,	Daniel	
	F. Schi	ppers		OF · L	AWFUL	AGE, BE	ING FIR	ST DULY	SWORN U	PON H	IS OATH,	
DEPOS	ES THAT H	E IS_	Control	ler		(FOR)	(OF)	c.c.	& S. Oi	1 0pe	rations,	Inc.
OPERA'	TOR OF TH	E	Walker-	-Miller		LEASE	, AND I	S DULY	AUTHORIZ	ED TO	MAKE	
THIS .	AFFIDAVIT	FOR .	AND ON THE	BEHALF OF	SAID	OPERATO	R, THAT	WELL NO	04	ļ	ON	
SAID	LEASE HAS	BEEN	COMPLETED	AS OF THE	11t	h DAY	of Nov	vember	, 19_	81,	AND THAT	

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

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WELL LOG

contents thereof; cored intervals, and all drill-stem tests, in-

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH
No Drill Stem Tests			•	19-7-1
Anhydrite Topeka Queen Hill Shale Heebner Toronto Lansing- K.C. Marmathur Limestone Arbuckle	2698 2849 2908 2932 2953 3215 3242	3180 3242 T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used NONE Gravity 23.5 Date of first production 11/19/81 Producing method (flowing, pumping, ges lift, etc.) Pumping Gas-oil ratio Water % RATE OF PRODUCTION PER 24 HOURS 50 0 0 bbis CFPB MCF Disposition of gas (vented, used on lease or sold)
NONE Perforations NONE

Purpose of string	Size hole drilled	Size casing set	Weight ibs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	13 3/8"	48	83'	Common	80	2% gel 3% gel
Sunface	12 1/4"	8 5/8"	24	1208'	Common	425	2% gel 3 % cc
Production	7 7/8"	5 1/2"	.14	3245	Common ASC	150	ASC

LINER RECORD			PERFORATION RECORD			
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval	
TUBING RECORD			None- (Ope	n hole complet	on)	
Size	Setting depth	Pecker set et				