

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30571Name: Fremont Energy CorporationAddress 3030 N.W. ExpresswaySuite 1602City/State/Zip Oklahoma City, OK 73112Purchaser: Enron Trading & TransportationOperator Contact Person: Tom GoldsworthyPhone (405) 943-4581Contractor: Name: Emphasis Oil OperationsLicense: 8241Wellsite Geologist: Mike Powell

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____7-11-937-18-938-26-93

Spud Date

Date Reached TD

Completion Date

API NO. 15- 163-23,224County RooksApprox SE SE SE Sec. 19 Twp. 7S Rge. 17 ☒ E600 Feet from ☒ N (circle one) Line of Section330 Feet from ☒ E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ SE NW or SW (circle one)Lease Name Walker-Miller Well # 11Field Name RiffeProducing Formation ArbuckleElevation: Ground 1774' KB 1779'Total Depth 3246' PBDT _____13-5/8" 97'Amount of Surface Pipe Set and Cemented at 1807 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume _____ bblsDewatering method used Trucked to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name B & L Tank ServiceLease Name Axelson License No. 3456SW Quarter Sec. 24 Twp. 7 S Rng. 19 ☒ ECounty Rooks

Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Thomas O. Goldsworthy
Vice PresidentDate 9-30-93Subscribed and sworn to before me this 30 day of September.43.

Notary Public

Jeannie I Rogers

Date Commission Expires

May 23, 1995

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC
☒ KGS

SWD/Rep

☒ Other
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Fremont Energy CorporationLease Name Walker-MillerWell # 11Sec. 19 Twp. 7S Rge. 17☐ East
☒ WestCounty Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Dual Induction Laterolog
Spectral Density Dual Spaced Neutron II
Corraltion

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Topeka

2701'

- 922'

Heebner

2910'

-1131'

Toronto

2932'

-1153'

LKC

2953'

-1174'

Arbuckle

3246'

-1467'

Rotary TD

3246'

Cable TD

3254'

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-5/8"	48	97'	60-40 poz	90	10% gel 3% calc
Surface	12-1/4"	8-5/8"	24	1800' ✓	60-40 poz	550	2% gel 3% calc
Production	7-7/8"	5-1/2"	15.5	3244.5'	60-40 poz	140/55	2% gel 10% salt 1/4# Flocc/sk 1/2% CFR3

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole Completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	3231	None		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
9-3-93					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	TSTM	5		23

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____