

W-10-7-00

WELL LOG

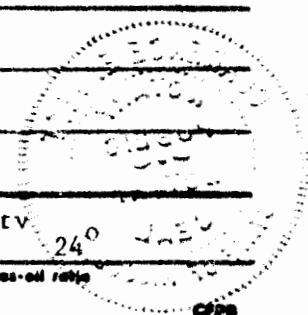
Show all important facts of porosity and contents thereof; show intervals and all drill stem tests in study; depth interval treated; cushion used; time tool open; flowing and shut-in pressures; and recovered.

SHOW GEOLOGICAL MARKERS, LOG NO., OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CO. CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 40 shale				20-7-17w
40 to 1,163 sand and shale				
1,163 to 1,195 Anhydrite				
1,195 to 1,815 sand and shale				
1,815 to 2,147 shale				
2,147 to 2,679 sand and shale				
2,679 to 2,855 shale and lime				
2,855 to 3,230 shale and lime				
3,230 to 3,266 lime RTD				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
NONE			
Date of first production July 23, 1981	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 24°	
RATE OF PRODUCTION PER 24 HOURS Oil 110 bbls.	Gas MCF	Water %	Gas-oil ratio COPG
Disposition of gas (vented, used on lease or sold) vented		Perforations	



Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½"	8 5/8	23	1,164	60/40 poz	425	3% cc, 2% gel
long string	7 7/8	4½"	9½	3,241	60/40 poz	180	8% salt, 3% gel, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Marker set at			
2 3/8	3,230			NONE	