

Well Test Report

RECEIVED JAN 17 1994
DATE 6-30-93

LEASE

Rupe

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water	Total
Korb		See	Below				105	3150
Cable		See	Below				110	3300
IS							30	900
H8							100	3000
Cem							206	6180
H6							57	1710
H9							35	1050

REMARKS: Cable ~~IS~~ Speed up 6-22 Add 13 barrels - 8 days 104
Korb ~~IS~~ Speed up 6-22 Add 50 " - 8 days 400

PUMPER

B Korb

Korb - Total - 3550
Cable - Total 3404

Well Test Report

LEASE

DATE

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
8-13							176
West Star							365

REMARKS: 8-13 started 6-21 1672 Barrels
West Star started 6-2 10585
Down - 6-1

PUMPER

B Korb

OVER

COS SALTWATER REPORT -JUNE

7/13/93

from Bruce Krob

			PER DAY BBLs SWD	PER MO BBLs SWD	AL/NJ BILLS US @ .06	BILL WESTSTAR @ .08
	8910-					
KORB C-4	110190	D	105+400	3,550	213.00	
CATV B-5	110189	D	110+104	3,404	204.24	
SANDERS I-5	110185	D	30	900	54.00	
ANSPACH H-8	110149	D	100	3,000	180.00	
CEMETERY	110186	D	206	6,180	370.80	
MWM H-6	110155	D	57	1,710	102.60	
LOWRY H-9	110191	D	35	1,050	63.00	
COS 8-13	110154	D	176	1,672	100.32	
COS B-4	110192	D	365	10,585	635.10	846.80
				32,051	1,923.06	846.80
					1923.06	
WHEN INV REC'	262-					

AR						
BILL WESTSTAR	112-	D				846.80
#59882	835-	C				846.80

Mr. Cory
Weststar Resources, Inc.
P.O. Box 509
Purcell, OK 73080

No change in this format eff 7/1/93
Rim Out Co - bought SWD
We pay them
We bought Weststar B-4
no more billing to them.
SWD Bbls report lines from B Krob.

Well Test Report

LEASE Rupe Oil

DATE 1-1-94 1-31-94

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H 3							174
H 4							207
Cem							412
H 6			Shut In				0
Korb Cable			Shut In				0
B 4							105
							346

REMARKS:

RECEIVED FEB 6 1995

PUMPER

Bruce East

COPY

Well Test Report

LEASE _____

DATE _____

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
8-13							173
I 5			Shut In				
H 6			Liberty Disposal				

REMARKS:

Starting Feb 1-95
 Woolsey Petroleum Corporation will take
 over all wells

PUMPER

Bruce East

Well Test Report

5 1993

LEASE

Rupe Col

DATE

7-31-94

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H9							100
H8							107
IE							24
Cem							210
H6							67
Korb						Down	
Cable							125

REMARKS:

PUMPER _____

Well Test Report

LEASE

DATE

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
B4						Down	
R-13						Down	

REMARKS:

H9 Down 3 Days Due to leak } 4 Days
 H9 Down 1 Day Due to leak } =
 Cem Down 5 Days Due to Hole in GB

PUMPER _____

RECEIVED APR 20 1994 Report

3-1-94
3-31-94

LEASE _____

DATE _____

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.		
					Total	Total Water	
H 9						3069	99
H 8						3193	103
I 5						744	24
Cem						6386	206
H 6					13 days	871	67
Karb					13 days	1703	131
Cable						3875	125

REMARKS: _____

PUMPER _____

Well Test Report

LEASE _____

DATE _____

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.		
					Total Oil	Total Water	
B 4					13 days	4160	320
R-13						5456	176
H-7						2480	80
					Total Bbls SW	31,937	

REMARKS: _____

~~Karb Shut In 3-14-94~~
~~B 4 Shut In 3-14-94~~
~~H 6 Shut In 3-14-94~~

PUMPER _____

TRETOLITE

PETROLITE

16010 Barker's Point Lane • Houston, Texas 77079
Phone (713) 558-5200 • Telex 4620346 • Fax (713) 589-4737

RECEIVED MAR 9 1994

Service Report

PLANT Rupe Oil Co

LOCATION Stockton, Kansas

SYSTEM City of Stockton Wells

DATE 3-4-94

Recommendations:

Following are the amounts of Chemical on Hand and the approximate time the chemical will last:

		GALLONS ON HAND	Estimated Time
<u>City of Stockton</u>	<u>813:</u>	<u>5 GALLONS</u>	<u>15 DAYS.</u>
<u>" " "</u>	<u>H-6:</u>	<u>11 GALLONS</u>	<u>33 DAYS.</u>
<u>" " "</u>	<u>H-7:</u>	<u>7 GALLONS</u>	<u>21 DAYS.</u>
<u>" " "</u>	<u>H-9</u>	<u>12 GALLONS</u>	<u>36 DAYS.</u>
<u>KORB</u>		<u>2 GALLONS</u>	<u>6 DAYS.</u>
<u>CABLE TV</u>		<u>16 GALLONS</u>	<u>48 DAYS.</u>
<u>Cemetery</u>		<u>24 GALLONS</u>	<u>72 DAYS.</u>
<u>City of Stockton M-6</u>		<u>100 GALLONS</u>	<u>200 DAYS.</u>

All of the wells use DMO-5050 Except M-6 which uses a mix of N-2613 and DMO-5050, Leadline pressures up to 275+ psi and shuts well down if chemical is not being injected. The Average injection of DMO-5050 is 1 to 1 1/2 Quarts per Day. M-6 injects 2 Quarts per Day of the Mixture H-9 is Also treated continuously with ~~DMO-5050~~ CRW-172 for Corrosion Control at 1 1/2 Quart per Day. There is 1 gallon CRW-172 or 3 Days Supply Left

THIS REPORT FOR: <u>Bruce Korb</u>	COPIES:
PETROLITE REPRESENTATIVE: <u>Rod Sutter</u>	1. <u>Glen Rupe</u> 2. <u>Cooper</u>
	3. <u>File</u> 4.

Well Test Report

RECEIVED 13 1994

LEASE _____

DATE _____

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
B4							320
B-13							173

REMARKS:

_____ Korb 25 DAYS
 _____ B4 25 DAYS
 _____ ~~B-13 25 DAYS~~
 _____ PUMPER _____

Well Test Report

LEASE Rupe oil

DATE 4-1-94 4-30-94

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H9						2790	93
H8						2700	90
IS						720	24
Cem						6000	200
H6					15 Days	1005	67
Kerb					3 Days	393	130
Cable						3750	125

RECEIVED MAY 1 9 1994

mark
mark

REMARKS: _____

PUMPER Bruce Krob

COPY

Well Test Report

LEASE _____

DATE 4-1-94 4-30-94

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
B4					15 Days	4800	320
8-13						5280	176
M6						720	24
H-7						2400	80
April Total bbls Water to Miller SWD =						30,558	

Remark

REMARKS:

H6 15 Days Restart 4-15-94
B4 15 Days Restart 4-15-94
Kerb 3 Days Restart 4-28-94

PUMPER Bruce Krob

Well Test Report

LEASE Rupe Oil

DATE 5-194 430-94

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
119							100
118							87
IS							25
Cem							206
Cable							125
8-13							176
116							24

RECEIVED JUN 13 1994

REMARKS: Cem Down 3 Days

PUMPER [Signature]

Well Test Report

LEASE _____

DATE _____

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
116							67
Kach							130
B4							305

RECEIVED JUN 13 1994

REMARKS: _____

PUMPER [Signature]

Well Test Report

LEASE _____

DATE 6-1-74 6-30-74

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H9							100
H8							87
I5							25
H7							
Cem							206
H6							127
Korb							31

REMARKS: H8 Down 3 Days (Leak)
H9 Down 5 Days (Elect + Treatment)
I5 Down 12 Day (working on well) Paraffin
PUMPER _____
Cem Down 6 Days Elect + minor entage
Cable Down 1 Day Elect
H7 Down 7 Days Fire tube

Well Test Report

LEASE _____

DATE _____

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
Cable							125
B4							308
I5							176
H7							24

REMARKS: H6 Down 4 Days (Elect Problems)
Korb Down 2 Days (Elect Problems)
B4 Down 4 Days (Elect + Bw/ths)

PUMPER _____

Well Test Report

RECEIVED AUG 8 1994

LEASE Rupe Oil

DATE 7-1-7-31-94

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H9							100
H8							87
<u>I5</u>			Down	no	water		100
H7							100
Cem							206
H6							67
Kerb							131

REMARKS: I5 no water
m6 - Goes to Liberty

PUMPER Bruce Kuf

Well Test Report

LEASE _____

DATE _____

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
Cable							125
B4							308
B-13							176
<u>m6</u>			Liberty				24

REMARKS: _____

PUMPER Bruce Kuf

Month July Year 93
 Contract MMB-78
 Company Rupe Oil Co.
 Location Stockton, KS
 Sales Code 2101-24

Bill on separate invoice per well and lease

LEASE AND WELL NUMBER	GALLONS				GALLONS				// GALLONS				GALLONS				GALLONS			
	Corrosion	Paraffin	Scale	Others	Corrosion	Paraffin	Scale	Others	Corrosion	Paraffin	Scale	Others	Corrosion	Paraffin	Scale	Others	Corrosion	Paraffin	Scale	Others
2 H-6 <u>(1-4)</u>	4	2	✓	2	2	✓	2	2	2	✓	2	2	2	2	2	2	2	2	2	2
RN H-7 <u>(1-4)</u>	4	2	✓	2	2	✓	2	2	2	✓	2	2	2	2	2	2	2	2	2	2
3+ Cemetary <u>(1-4)</u>	4	2	✓	2	2	✓	2	2	2	✓	2	2	2	2	2	2	2	2	2	2
4 <u>8-13 - this was Brads Bill</u> <u>C-3 (Schweider)</u>	2	2	✓	2	2	✓	2	2	2	✓	2	2	2	2	2	2	2	2	2	2
RN CATV B-5 <u>(1-4)</u>	4	2	✓	2	2	✓	2	2	2	✓	2	2	2	2	2	2	2	2	2	2
RN Korb C-4 <u>(1-4)</u>	4	2	✓	2	2	✓	2	2	2	✓	2	2	2	2	2	2	2	2	2	2
TOTAL <u>22</u>																				

Batch No. 8710 Date 7-6 Date 7-13 Date 7-20 Date 7-27 Date _____ Date _____

Unit No. 9699
 Driver S. Roberts

Tretolite™ Chemicals and Service
 Contract Treating Report

T.22
 6-90 90

- ✓ - Treated
- HP - High Pressure
- PU - Pulling Unit on Well
- SI - Well Shut In
- OT - Well on Test
- BR - Bad Roads (sand, mud, etc)
- BV - Bad Treating Valve
- SR - See Remarks

Remarks Chem. from H.C.W.H.

Well Test Report

LEASE Rupe Oil

DATE 8-1 9-1

RECEIVED SEP 15 1994

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H9							100
H8							90
H7							100
Cem	Down		C Gun Barrel				NO WATER
H6							67
Korb							131
Cable							125

REMARKS:

PUMPER

Bruce KJ

COPY

Well Test Report

LEASE _____

DATE _____

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
B4							308
8-13	Down					NO WATER	
T5	Down					NO WATER	
m6		Liberty					

REMARKS:

H7 Down 2 Days Electric Problems + head line Pressure

PUMPER

Bruce KJ

Well Test Report

LEASE

Rupe Oil

DATE

8-31
9-31

(31)
DAY

RECEIVED OCT - 7 1953

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
8-13		Down	All	month			
I 5							24
Kock							130
Cable							125
B 4							316
H 6							55
Cem							190

REMARKS:

PUMPER _____

Well Test Report

RECEIVED OCT 5 1994
DATE 9-1-10-1

LEASE

Rupe Oil

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H9							109
H8			Shut In		(29) Pump change		107
H7				Shut In	Sept (26)		120
Cem				Restart	(26)		206
H6							67
Kerb							134
Cable							125

REMARKS:

PUMPER _____

COPY

Well Test Report

LEASE

DATE

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
B4							33 33
B-13	Schwalbe		Restart		(22) sept		176
IS	_____		Down				
m6			Liberty	Disposal			

REMARKS:

8-13 - 9 DAYS
H8 - 28 DAYS
H7 - 25 DAYS

PUMPER

Brent K

Well Test Report

LEASE

Rupe Oil

DATE

9-31
10-31

31 Days

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
8-13							
IS		Down			28-31	(4 Days)	176
Korb						(27)	24
Cable						(31)	130
B4						(31)	125
H6		Down			5 Days	(26)	65
Cem						(31)	190

REMARKS:

PUMPER

Bruce R. [Signature]

Well Test Report

RECEIVED NOV 22 1953

LEASE

DATE

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H8						(31)	97
M6						(25)	30
H9						31	90

REMARKS:

Total Days Acc in total oil collection
H6 was down due to oil leak
IS was down due to leak

PUMPER

Month Sept. Year 93
 Contract MWB-78
 Company Rupe Oil Co.
 Location Stockton, KS
 Sales Code 2101-21

RECEIVED OCT 2 1 1993

Bill on separate invoice per well and lease

LEASE AND WELL NUMBER	GALLONS																				
	CR0195F	CLO64L	XC302	CRW-172F																	
H-6 (1-4) 4	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	2	2	8	8
H-7 (1-4) 4	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	2	2	8	8
Secretary (1-4) 4	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	2	2	8	8
4 8-131-1 1		✓	2	2	low		2	low	2	2	low	2			2					2	2
CATV B-5 (1-4) 4	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	2	2	8	8
Korb C-4 (1-4) 4	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	✓	2	2	2	2	2	8	8
TOTAL 21																					

Batch No. 1799 Date 9-6 Date 9-14 Date 9-21 Date 9-28 Date _____ Date _____

Unit No. 9699
 Driver S. Roberts

Tretolite™ Chemicals and Service
 Contract Treating Report

T-21 84
 G-84

- ✓ - Treated
- HP - High Pressure
- PU - Pulling Unit on Well
- SI - Well Shut In
- OT - Well on Test
- BR - Bad Roads (sand, mud, etc)
- BV - Bad Treating Valve
- SR - See Remarks

Remarks Chem. from H.C.W.H.

Well Test Report

RECEIVED NOV 23 1994

LEASE

Rupe Oil

DATE

10-1 - 11-1

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H9	9 22	DAYS					109 207
H8	7 24	DAYS					107 184
Cem							206
H6							67
Korb							134
Cable							125
B4							332

REMARKS:

PUMPER

[Signature]

Well Test Report

LEASE

DATE

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
8-13							173
15		Shut In					0
m6		Liberty Disposal					25

REMARKS:

PUMPER

Well Test Report

RECEIVED DEC 12 1954

LEASE

Rupe Oil

DATE

11-1 11-30

Well #	S.P.M.	L.S.	H.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H 8						5520	184
H.9						6210	207
Cem						12360	412
H16						2010	67
Korb						9600	320
Cable						3150	105
B4						10380	346

REMARKS:

PUMPER

Bruce Kest

Well Test Report

LEASE

Rupe Oil

DATE

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
8-13						5190	173
I5			Shut In				0
m6			Liberty Disposal				2.5
Nov. Total bbls. water to Miller SWD =						54420	

REMARKS:

PUMPER

Bruce Kest

RECEIVED JAN 25 1995

Well Test Report

LEASE Rupe Oil

DATE 12-1 12-31

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
H8							184
H9							207
Cem							412
H6			Shut In				0
Korb			Shut In				0
Cable							105
B4							346

REMARKS:

PUMPER

Ben KJ

COPY

Well Test Report

LEASE _____

DATE 12-1 - 12-31

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
8-13							173
IS			Shut In				0
m6			Li Berdy				25

REMARKS:

PUMPER

Ben KJ

Well Test Report

LEASE _____

DATE _____

Well #	S.P.M.	L.S.	M.P. Bbl.	Water %	Bbls Total Fluid 24 hrs.	Total Oil	Total Water
B4							316
8-13							176

REMARKS: 8-13 Shut In 12-15-93
Korb Shut In 12-15-93
B4 Shut In 12-15-93
 PUMPER Bruce K...