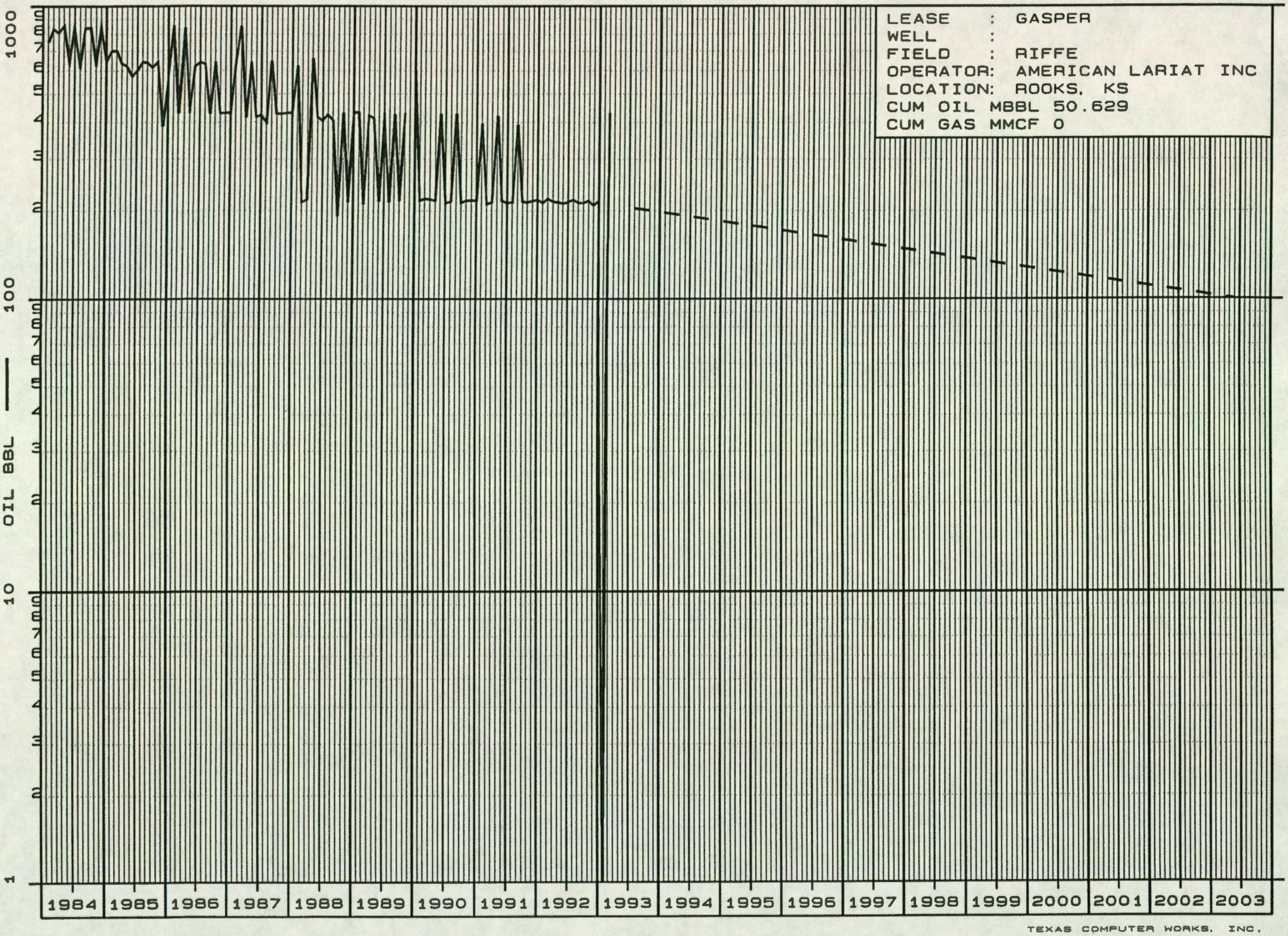
T.7 R.17W SEC.18



INPUT DATA REPORT

DATE : 06-30-1993
TIME : 11:04:48
FILE : LAROOK1

LSE ID CODE
LEASE NAME GASPER
WELL NAME
FIELD NAME RIFFE
COUNTY/ST ROOKS,KS
OPERATOR AMERICAN LARIAT INC
FOOTNOTE #1 Mark P. Stevenson, P.E.
FOOTNOTE #2 Consulting Petroleum Engineer
MAJOR PHASE OIL
PROJECT START DATE 7/1993
ENDING MONTH 12
DISC RATE % 10.0
SELECTION CODE
ECONOMIC LIMIT YES
CASH FLOW FACTOR % 100.00
RESERVES FACTOR % 100.00

		DECLINE TYPE	N	INITIAL RATE	FINAL RATE	DECLINE PERCENT	TIME MONTHS	CUMULATIVE PROD X1000
OIL PROD START	7/93	EXP	0.000	205.000	135.663	7.0000	68.26	11.465

OIL PROD UNITS B/MTH
NUMBER OF WELLS 1
GOR (SCF/BBL) 0.0

GAS PROD START 7/93
GAS PROD UNITS M/MTH
NUMBER OF WELLS 1
YIELD (B/MMCF) 0.0

---------------- LOCAL TAXES ------------------

OIL PROD. TAX %	7.00	ADVAL TAX %	3.00
		STEP WELL	NO
GAS PROD. TAX %	7.00	LEAP WELL	NO

---------------- GROSS CAPITAL INVESTMENTS ----------------

MO/YR	TANG	INTAN	RISK %	MO/YR	TANG	INTAN	RISK %

------------------ PRODUCT PRICES -------------------

OIL PRICE $/BBL	ESC %	ESC $	YRS	GAS PRICE-BTU RATING 1000 $/MCF	ESC %	ESC $	YRS
17.000			30				30
			30				30
			30				30
			30				30
			30				30

60.000 MAXIMUM PRICE 6.000 MAXIMUM PRICE

ESC 0.00% FOR 30 YRS

PRODUCER STATUS IND

--------------- FEDERAL TAX INFORMATION ---------------

	RATE	TIME	RATE		
FED TAX RATE	34.00	30	34.00	TAX LOSS CRRY.FWRD.	NO
				DEPREC. METHOD	DDBAL
				DEPREC. LIFE YRS	7
STAT. DEPL.			NO	B/O EQUIV. MCF/B	6.0

------------- OPERATING EXPENSES ---------------

	RATE	ESC %	YEARS	ESC %	YEARS
$/W/M	1500	0.00	30	0.00	0

YR	WELLS	OIL MB	GAS MMF	YR	WELLS	OIL MB	GAS MMF
93	0.5	1.208	0.000				
94	1.0	2.288	0.000				
95	1.0	2.128	0.000				
96	1.0	1.979	0.000				
97	1.0	1.841	0.000				
98	1.0	1.712	0.000				
99	0.2	0.309	0.000				

---------- OWNERSHIP PERCENTAGES -----------

W.I.	NRI OIL	NRI GAS	# OF YRS	CUM NOI M$	ROR%
75.0000	54.2000	54.2000	0.000	0.000	0.000
100.0000	0.0000	0.0000	0.000	0.000	0.000
100.0000	0.0000	0.0000	0.000	0.000	0.000
100.0000	0.0000	0.0000	0.000	0.000	0.000
100.0000	0.0000	0.0000	0.000	0.000	0.000

PRIOR PRODUCTION	47.625	0.000
TOTAL	59.090	0.000

Mark P. Stevenson, P.E.
Consulting Petroleum Engineer

* E C O N P R O G R A M *
AS OF 7 / 1993

DATE: 06-30-1993
TIME: 11:04:52
FILE: LAROOK1

END MO-YR	NO. WELLS	* GROSS PRODUCTION * OIL MBBL	GAS MMCF	* NET PRODUCTION * OIL MBBL	GAS MMCF	* PRICES * OIL $/B	GAS $/M	**** NET REVENUE **** OIL M$	GAS M$	OTHER M$	TOTAL M$
12-93	0.5	1.208	0.000	0.655	0.000	17.00	0.00	11.130	0.000	0.000	11.130
12-94	1.0	2.288	0.000	1.240	0.000	17.00	0.00	21.084	0.000	0.000	21.084
12-95	1.0	2.128	0.000	1.153	0.000	17.00	0.00	19.609	0.000	0.000	19.609
12-96	1.0	1.979	0.000	1.073	0.000	17.00	0.00	18.236	0.000	0.000	18.236
12-97	1.0	1.841	0.000	0.998	0.000	17.00	0.00	16.959	0.000	0.000	16.959
12-98	1.0	1.712	0.000	0.928	0.000	17.00	0.00	15.772	0.000	0.000	15.772
12-99	0.2	0.309	0.000	0.168	0.000	17.00	0.00	2.850	0.000	0.000	2.850
REM.	0.0	0.000	0.000	0.000	0.000	0.00	0.00	0.000	0.000	0.000	0.000
TOT.	0.0	11.465	0.000	6.214	0.000	17.00	0.00	105.641	0.000	0.000	105.641

YR	ADVALOREM & PROD TAX M$	OPERATING EXPENSES M$	TOTAL EXPENSES M$	OPERATIONAL CASH FLOW M$	*** NET INVESTMENTS *** TANGIBLE M$	INTANGIBLE M$	LEASEHOLD M$	CASH FLOW M$	CUM CASH FLOW M$	10.0% CUM DISC C.F. M$
93	1.090	6.750	7.840	3.290	0.000	0.000	0.000	3.290	3.290	3.214
94	2.064	13.500	15.564	5.520	0.000	0.000	0.000	5.520	8.811	8.234
95	1.920	13.500	15.420	4.189	0.000	0.000	0.000	4.189	13.000	11.698
96	1.785	13.500	15.285	2.951	0.000	0.000	0.000	2.951	15.950	13.915
97	1.660	13.500	15.160	1.799	0.000	0.000	0.000	1.799	17.749	15.145
98	1.544	13.500	15.044	0.728	0.000	0.000	0.000	0.728	18.477	15.597
99	0.279	2.250	2.529	0.321	0.000	0.000	0.000	0.321	18.799	15.778
REM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOT	10.342	76.500	86.842	18.799	0.000	0.000	0.000	18.799	18.799	15.778

PROFITABILITY INDICATORS	
PAYOUT (YRS)	0.00
DISCOUNTED PAYOUT (YRS)	0.00
DCF RATE OF RETURN (%)	100.00
INCOME/INVESTMENT	100.00
DISC INCOME/INVESTMENT	100.00
PROJECT LIFE (YRS)	6.50

REVERSION POINTS(YRS)

INITIAL W.I.	75.0000
FINAL W.I.	75.0000
INITIAL NRI OIL	54.2000
FINAL NRI OIL	54.2000
INITIAL NRI GAS	54.2000
FINAL NRI GAS	54.2000

ULTIMATE OIL (MBBL)	59.1
ULTIMATE GAS (MMCF)	0.0
BTU RATING	1000
MAJOR PHASE	OIL
PROB. OF SUCCESS (%)	100.00

PRESENT WORTH PROFILE

%	M$
5.0	17.148
10.0	15.778
15.0	14.627
20.0	13.647
25.0	12.806
30.0	12.077
40.0	10.878
50.0	9.937
70.0	8.558
100.0	7.226

GASPER
RIFFE

ROOKS
KS
AMERICAN LARIAT INC

INPUT DATA REPORT

DATE : 07-23-1993
TIME : 11:32:10
FILE : LAROOK1

LSE ID CODE
LEASE NAME GASPER
WELL NAME
FIELD NAME RIFFE
COUNTY/ST ROOKS,KS
OPERATOR AMERICAN LARIAT INC
FOOTNOTE #1 Mark P. Stevenson, P.E.
FOOTNOTE #2 Consulting Petroleum Engineer
MAJOR PHASE OIL
PROJECT START DATE 7/1993
ENDING MONTH 12
DISC RATE % 10.0
SELECTION CODE
ECONOMIC LIMIT YES
CASH FLOW FACTOR % 100.00
RESERVES FACTOR % 100.00

		DECLINE TYPE	N	INITIAL RATE	FINAL RATE	DECLINE PERCENT	TIME MONTHS	CUMULATIVE PROD X1000
OIL PROD START	7/93	EXP	0.000	205.000	177.406	7.0000	23.91	4.563

OIL PROD UNITS B/MTH
NUMBER OF WELLS 1
GOR (SCF/BBL) 0.0

GAS PROD START 7/93
GAS PROD UNITS M/MTH
NUMBER OF WELLS 1
YIELD (B/MMCF) 0.0

---------------- LOCAL TAXES ------------------

OIL PROD. TAX % 7.00 ADVAL TAX % 3.00
STEP WELL NO
GAS PROD. TAX % 7.00 LEAP WELL NO

---------------- GROSS CAPITAL INVESTMENTS ----------------

MO/YR	TANG	INTAN	RISK %	MO/YR	TANG	INTAN	RISK %

------------------ PRODUCT PRICES -------------------

OIL PRICE $/BBL	ESC %	ESC $	YRS	GAS PRICE-BTU RATING 1000 $/MCF	ESC %	ESC $	YRS
13.000			30				30
			30				30
			30				30
			30				30
			30				30

60.000 MAXIMUM PRICE 6.000 MAXIMUM PRICE

ESC 0.00% FOR 30 YRS

PRODUCER STATUS IND

--------------- FEDERAL TAX INFORMATION ---------------

RATE TIME RATE
FED TAX RATE 34.00 30 34.00
TAX LOSS CRRY.FWRD. NO
DEPREC. METHOD DDBAL
DEPREC. LIFE YRS 7

------------- OPERATING EXPENSES ---------------

	RATE	ESC %	YEARS	ESC %	YEARS
$/W/M	1500	0.00	30	0.00	0

STAT. DEPL. NO
B/O EQUIV. MCF/B 6.0

YR	WELLS	OIL MB	GAS MMF	YR	WELLS	OIL MB	GAS MMF
93	0.5	1.208	0.000				
94	1.0	2.288	0.000				
95	0.5	1.067	0.000				

---------- OWNERSHIP PERCENTAGES -----------

W.I.	NRI OIL	NRI GAS	# OF YRS	CUM NOI M$	ROR%
75.0000	54.2000	54.2000	0.000	0.000	0.000
100.0000	0.0000	0.0000	0.000	0.000	0.000
100.0000	0.0000	0.0000	0.000	0.000	0.000
100.0000	0.0000	0.0000	0.000	0.000	0.000
100.0000	0.0000	0.0000	0.000	0.000	0.000

PRIOR PRODUCTION	47.625	0.000
TOTAL	52.188	0.000

Mark P. Stevenson, P.E.
Consulting Petroleum Engineer

* E C O N P R O G R A M *
AS OF 7 / 1993

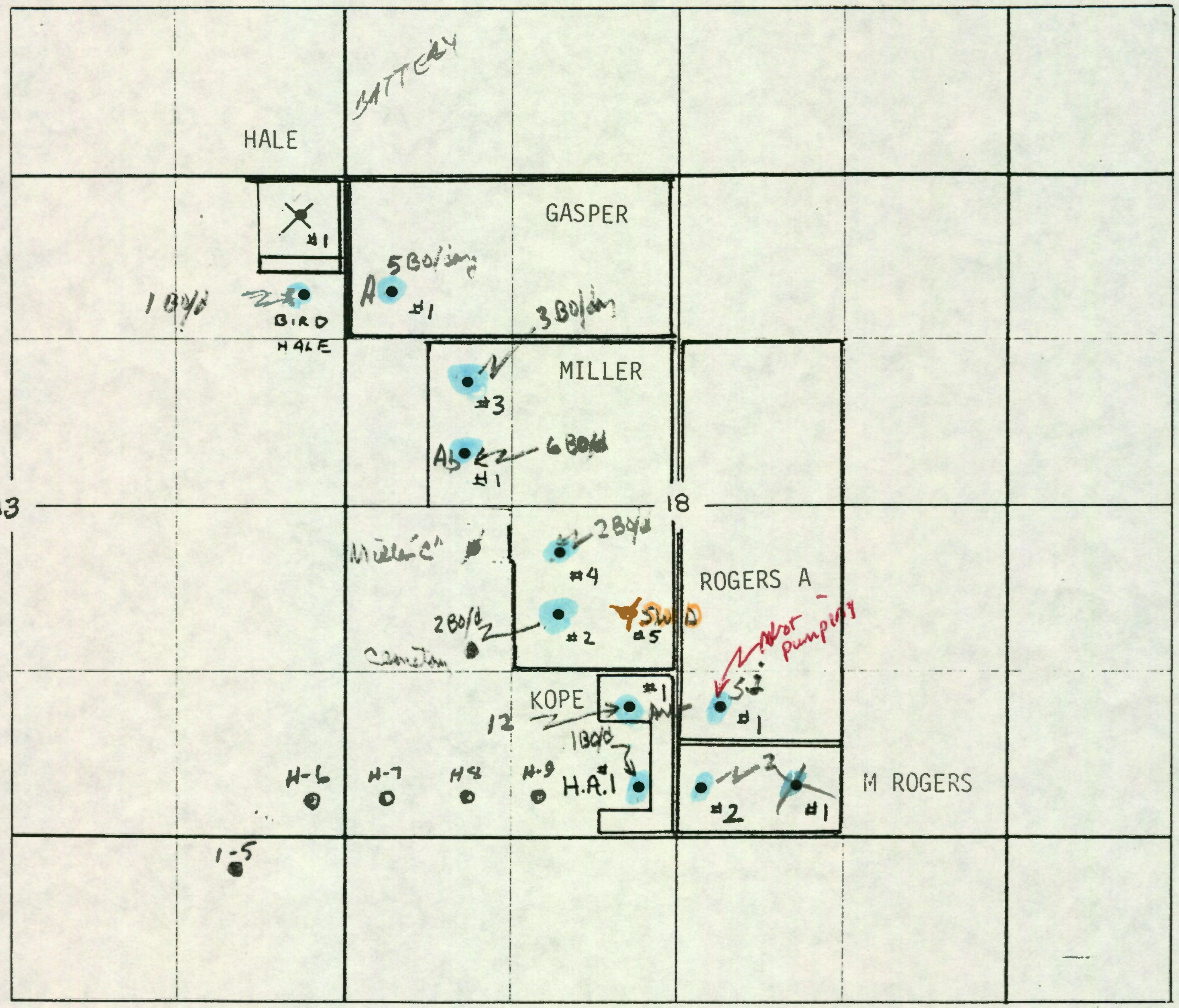
DATE: 07-23-1993
TIME: 11:32:15
FILE: LAROOK1

END MO-YR	NO. WELLS	* GROSS PRODUCTION * OIL MBBL	GAS MMCF	* NET PRODUCTION * OIL MBBL	GAS MMCF	* PRICES * OIL $/B	GAS $/M	* * * * NET REVENUE * * * * OIL M$	GAS M$	OTHER M$	TOTAL M$
12-93	0.5	1.208	0.000	0.655	0.000	13.00	0.00	8.511	0.000	0.000	8.511
12-94	1.0	2.288	0.000	1.240	0.000	13.00	0.00	16.123	0.000	0.000	16.123
12-95	0.5	1.067	0.000	0.578	0.000	13.00	0.00	7.515	0.000	0.000	7.515
REM.	0.0	0.000	0.000	0.000	0.000	0.00	0.00	0.000	0.000	0.000	0.000
TOT.	0.0	4.563	0.000	2.473	0.000	13.00	0.00	32.150	0.000	0.000	32.150

YR	ADVALOREM & PROD TAX M$	OPERATING EXPENSES M$	TOTAL EXPENSES M$	OPERATIONAL CASH FLOW M$	*** NET INVESTMENTS *** TANGIBLE M$	INTANGIBLE M$	LEASEHOLD M$	CASH FLOW M$	CUM CASH FLOW M$	10.0% CUM DISC C.F. M$
93	0.833	6.750	7.583	0.928	0.000	0.000	0.000	0.928	0.928	0.906
94	1.578	13.500	15.078	1.045	0.000	0.000	0.000	1.045	1.973	1.857
95	0.736	6.750	7.486	0.030	0.000	0.000	0.000	0.030	2.003	1.881
REM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOT	3.147	27.000	30.147	2.003	0.000	0.000	0.000	2.003	2.003	1.881

PROFITABILITY INDICATORS		REVERSION POINTS(YRS)				PRESENT WORTH PROFILE %	M$
PAYOUT (YRS)	0.00	INITIAL W.I.	75.0000	ULTIMATE OIL (MBBL)	52.2	5.0	1.939
DISCOUNTED PAYOUT (YRS)	0.00	FINAL W.I.	75.0000	ULTIMATE GAS (MMCF)	0.0	10.0	1.881
DCF RATE OF RETURN (%)	100.00	INITIAL NRI OIL	54.2000	BTU RATING	1000	15.0	1.829
INCOME/INVESTMENT	100.00	FINAL NRI OIL	54.2000			20.0	1.780
DISC INCOME/INVESTMENT	100.00	INITIAL NRI GAS	54.2000	MAJOR PHASE	OIL	25.0	1.736
PROJECT LIFE (YRS)	2.50	FINAL NRI GAS	54.2000	PROB. OF SUCCESS (%)	100.00	30.0	1.695
						40.0	1.622
GASPER		ROOKS				50.0	1.559
		KS				70.0	1.455
RIFFE		AMERICAN LARIAT INC				100.0	1.337

AMERICAN LARIAT INC.
(A WHOLLY OWNED SUBSIDIARY OF LARIAT OIL & GAS LTD.)
2970 BOW VALLEY SQUARE IV • 250 - 6TH AVENUE S.W. • CALGARY, ALBERTA T2P 3H7 • (403) 265-9172



2 non operates

WELL LOCATION MAP

Portion of Riffe Pool

ROOKS COUNTY, KANSAS

5 Gasper A
6 Miller #1 only value
12 KOPE
23

13/6

6/13

	Initials	Date
Prepared By	MN	6-30-97
Approved By		

LEASE	RODS (FT)	RODS (VALUE)	TUBING (FT)	TUBING (VALUE)	SURFACE EQUIP.	TOTAL EQUIPMENT VALUE	PLUGGING COST	100% NET SALVAGE VALUE	LARIAT W.I.	NET SALVAGE TO W.I.		
HOUSING AUTH #1	3000	750	3000	3600	(EST) 13,250	17,600	6,000	11,600	.3461	4,015		
MILLER #1	3000	750	3000	3600	43,900	49,250	6,000	42,250	.7500	31,688		
" #2	3000	750	3000	3600	—	4350	6000	- 1650	.7500	- 1,238		
" #3	3000	750	3000	3600	—	4350	6,000	-1650	.7500	-1238		
" #4	3000	750	3000	3600	—	4350	6000	-1650	.7500	-1238		
" #5 (SWD)	0	0	3000	3600	—	3600	6,000	-2400	.7500	-1800		
GASPER #1	3000	750	3000	3600	15,750	20,100	6,100	14,100	.7500	10,575		
BIRD-HALE #1	0 (ASSUMED)	0	0 (ASSUMED)	0	6250	6250	6,000	250	.2855	71		
ROGERS A #1	0	0	0	0	15,750	15,750	6,000	9,750	.7500	7,313		
HOPE #1	3000	750	3000	3600	13,250	17,600	6,000	11,600	.5462	6,336		
M. ROGERS #1	3000	750	3000	3600	22,250	20,600	6,000	20,600	.7500	15,450		
" #2	0 (ASSUMED)	0	0 (ASSUMED)	0		0	6,000	- 6,000	.7500	-4,500		
										65,434		
IN STOCK	4688	938	2100	2730		3668				3668		
									TOTAL	69,102		