

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-7-17W 8/20/82 KCC PL
and

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5908 EXPIRATION DATE June 30, 1983

OPERATOR C. C. & S. Oil Operations, Inc. API NO. 15-163-21,770

ADDRESS 217 E. 32nd P. O. Box 70 COUNTY Rooks

Hays, Ks. 67601 FIELD Riffe

** CONTACT PERSON Dan Schippers PROD. FORMATION Arbuckle
PHONE 913 628-3284

PURCHASER Farmland Industries LEASE F. Walker 'B' Twin

ADDRESS P. O. Box 7305 WELL NO. 45 (DEL 2-28-07)

Kansas City, Mo. 64116 WELL LOCATION 50' W NE SE NE

DRILLING Lawbanco Drilling 380 Ft. from East Line and

CONTRACTOR ADDRESS P. O. Box 289 330 Ft. from North Line of

Natoma, Ks. 67651 the NE/4 (Qtr.) SEC 19 TWP 7 RGE 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

RELEASED			
Date:	AUG 1 1983		
FROM CONFIDENTIAL			

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3217' PBTD

SPUD DATE 8/14/82 DATE COMPLETED 8/20/82

ELEV: GR 1741 DF 1743 KB 1746

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD- 8826

Amount of surface pipe set and cemented 1155' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

WST-5-P1

95669

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR C. C. & S. Oil Operations, Inc. LEASE F. Walker B #4- SEC. 19 TWP. 7S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Twin

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1149			
Topeka	2667			
Heebner	2876			
Toronto	2901			
Lansing	2922	(-1176)		
Base K.C.	3149			
Arbuckle	3212	(-1466)		
T.D.	3217			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
NONE (Open Hole Completion)					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
9/03/82		pumping			25.0
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	50 bbls.	---	0 %		
Disposition of gas (vented, used on lease or sold)			Perforations	NONE	

No Drill Stem Tests				
No Wireline Logs				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4"	13 3/8"	54.5	94'	Common	120	2% gel, 3% C.C.
Surface	12 1/4"	8 5/8"	23	1144'	Common	425	2% gel, 3% C.C.
Production	7 7/8"	5 1/2"	14	3216'	ASC	125	ASC

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
TUBING RECORD				NONE (Open Hole Completion)		
Size	Setting depth	Packer set at				
2 7/8"	3182.85	----				