

TYPE

AFFIDAVIT OF COMPLETION FORM

19-7-17W *Wm P*
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6/30/83

OPERATOR RUPE OIL COMPANY, INC.

API NO. 15-163-21,805-0100

ADDRESS P.O. BOX 2273
WICHITA, KS 67201

COUNTY ROOKS

FIELD RIFFE

** CONTACT PERSON Bill Clement
PHONE 262-3748

PROD. FORMATION Arbuckle

PURCHASER KOCH OIL COMPANY

LEASE CITY OF STOCKTON

ADDRESS P.O. Box 2256
Wichita, KS 67201

WELL NO. #1-19

WELL LOCATION NE-NW-NW (BHL)

DRILLING EMPHASIS OIL OPERATIONS

330 Ft. from North Line and

CONTRACTOR P.O. BOX 506
ADDRESS

990 Ft. from West Line of

RUSSELL, KS 67665

the NW (Qtr.) SEC 19 TWP 7S RGE 17W.

PLUGGING

CONTRACTOR

ADDRESS

Surface location: NE NW
615 fml 3345 fcl

WELL PLAT

(Office Use Only)

	19		

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 3375' (3335' TVD) RTD PBD 3339'

SPUD DATE 9/24/82 DATE COMPLETED 1/3/83

ELEV: GR 1783 DF KB 1788

DRILLED WITH ~~WAX~~ (ROTARY) ~~WAX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1253' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

This well was directionally drilled, TVD indicates True Vertical Depth.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler

WPP-5-01

OPERATOR RUPE OIL CO., INC.

LEASE City of Stockton

ACO-1 WELL HISTORY

SEC. 19 TWP. 7S RGE. 17W

96549

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-19

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's ran			Topeka	2720 (-934) TV
E-log: Electra GR-N, and Caliper Guard			Heebner	2931 (-1143) T
			Toronto	2955 (-1167) T
			Lansing	2976 (-1188) T
			B/KC	3199 (-1411) T
			Arbuckle	3265 (-1477) T
			Total Depth	3333 (-1545) T

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
6 bbls. 15% SME, 12 bbls. 15% SME				3309-12'	
12 bbls. 15% SME, 12 bbls. 15% SME				3321 & 3324'	
Date of first production 1-3-83				Producing method (flowing, pumping, gas lift, etc.) pumping	
Estimated Production -I.P.		Oil 12 bbls.	Gas MCF	Water % 3 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3309-12, 3321 & 3324	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17"	13 3/8"	54.5#	85'	Common	100	2%Gel, 3%CaCl
Surface	12 1/4"	8 5/8"	23#	1253'	Common	450	2%Gel, 3%CaCl
Production	7 7/8"	5 1/2"	15#	3373'	50-50 Pozmix	150	18%Salt, .75%CRF- 4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3309-12'
Size	Setting depth	Packer set at	1		3321 & 3324'