



SIDE ONE

3-7-18W *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources, Inc.
Address 1800 Denver National Bk. Plaza
Seventeenth St.
City/State/Zip Denver, CO 80202

Purchaser: None

Operator Contact Person Dave Putnam
Phone 303-296-8091

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist J. Copeland Landes
Phone 316-262-0351

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-22-85 5-27-85 5-27-85
Spud Date Date Reached TD Completion Date
3560
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 381 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-163-22,684
County Rooks
SW SW NE Sec. 3 Twp. 7 Rge. 18 East West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

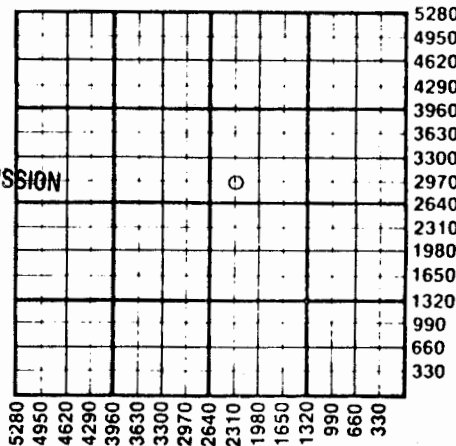
Lease Name Bigge Well #1-3

Field Name Wildcat

Producing Formation None

Elevation: Ground 1921' KB 1926'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Sanders Brothers, Stockton, KS
 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W874-3

SIDE TWO

Operator Name Universal Resources, Inc. Lease Name Bigge Well # 1-3

Sec. 3 Twp. 7 Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 1366' Sand & Shale
 1366' - 1401' Anhydrite
 1401' - 2248' Sand & Shale
 2248' - 2548' Shale, Sand, & Lime
 2548' - 2792' Sand & Shale
 2792' - 3560' Shale & Lime R.T.D.

Name	Top	Bottom
Anhydrite	1366	(+560)
Topeka	2908	(-982)
Heebner	3118	(-1192)
Toronto	3144	(-1218)
Lansing K.C.	3163	(-1237)
Base K.C.	3387	(-1461)
Arbuckle	3502	(-1576)
RTD	3560	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	381	Common	200	3%CC
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			
.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)