

7-7-18W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-15-163-23,025  
County Rooks  
NW NE NE Sec. 7 Twp. 7S Rge. 18 East West

Operator: License # 5088  
Name John Jay Darrah, Jr.  
Address 412 E. Douglas, Suite One  
City/State/Zip Wichita, KS 67202

4950 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Bedker Well # 1

Operator Contact Person Bo Darrah  
Phone 316/263-2243

Field Name

Producing Formation N/A

Contractor: License # 4083  
Name Western Kansas Drilling, Inc.

Elevation: Ground 1932 KB 1937

Wellsite Geologist Walter Innes Phillips  
Phone 316/263-2243

Section Plat

Designate Type of Completion  
X New Well Re-Entry Workover

Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH									
RECEIVED STATE CORPORATION COMMISSION DEC 9 1988 CONSERVATION DIVISION Wichita, Kansas									
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310
1980	1650	1320	990	660	330				
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1980	1650	1320	990	660	330				

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # N/A Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable  
10/30/9988 11/4/88 11/5/88  
Spud Date Date Reached TD Completion Date  
3540'  
Total Depth PBD 206.20' 213'  
Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate completion, cement circulated from...feet depth to...surf w/...cmt  
Cement Company Name Allied Cementing  
Invoice # 52806

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West  
X Other (explain) purchased from Floyd Bedker, Stockton, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Jay Darrah, Jr.  
Operator Date 11/25/88

Notary Public Dorene K. Dunn  
Notary Commission Expires 10-13-89

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received

Distribution  
KCC SWD/Rep KCPA  
KGS Plug Other  
(Specify)



W81-5-5

SIDE TWO

Operator Name: John Jay Darrah, Jr. Lease Name: Bedker Well #: 1

Sec. 7 Twp. 7S Rge. 18W County: Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 3180'-3350'; 60/30/60/30; Recovered 150' mud w/trace of oil; IFP 71-71; FFP 111-121; ISIP 1034; FSIP 1034; Hyd. 1681-1661; temp 107°

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Toronto, Lansing, Conglomerate, Arbuckle, LTD.

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surf, 12-1/4, 8-5/8, 213, 60/40, 140, 3% cc, 3% gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row 1: N/A, N/A, N/A, N/A.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: N/A, N/A, N/A, N/A, N/A.

METHOD OF COMPLETION

Production Interval

NOT APPLICABLE, DRY HOLE

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation [ ] Sold [ ] Other (Specify) [ ] Used on Lease [ ] Dually Completed [ ] Commingled

7-7-18W

DRILLER'S LOG

Operator: John J. Darrah Jr.

Contractor: Western Kansas Drilling, Inc.

Well & Well Description: Bedker #1  
NW-NE-NE 7-7-18 Rooks County

Commenced: October 30, 1988

Completed: November 5, 1988

Character of Well: D & A

Elevation: 1932 MSL

Casing: 8 5/8" 2132ft.

Figures Indicate Bottom of Formations

0 - 216'	Sand & Shale	2780' - 2965'	Lime & Shale
216' - 1188'	Sand & Shale	2965' - 3115'	Lime & Shale
1188' - 1456'	Sand & Shale	3115' - 3220'	Lime & Shale
1456' - 1483'	Any.	3220' - 3338'	Lime & Shale
1820' - 2000'	Sand & Shale	3338' - 3350'	Lime & Shale
2000' - 2300'	Sand & Shale	3350' - 3454'	Lime & Shale
2300' - 2590'	Sand, Lime & Shale	3454' - 3463'	Conglom.
2590' - 2780'	Lime & Shale	3463' - 3540'	Dolomite

State of Kansas )  
 County of Ellis ) ss:

I Stanley Younger, President of Western Kansas Drilling, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the, Bedker #1

  
 Stanley Younger, President