

12-7-18W

TYPE

P1

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5400 EXPIRATION DATE 6/30/84

OPERATOR Angle Oil Company API NO. 15-163-22,374

ADDRESS P.O. Drawer 578 COUNTY Rooks

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Steven Angle PROD. FORMATION Arbuckle
PHONE 913-628-2586

PURCHASER N/A LEASE Pauley

ADDRESS _____ WELL NO. 2

WELL LOCATION NW/4 NE/4 SE/4

DRILLING Red Tiger Drilling Company 2310 Ft. from South Line and

CONTRACTOR ADDRESS 1720 KSB Building 990 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC12 TWP7S RGE18 (W).

STATE CORPORATION COMMISSION RECEIVED

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 678 AUG 01 1984

Great Bend, Kansas 67530 CONSERVATION DIVISION KCC

Wichita, Kansas KGS

TOTAL DEPTH 3470' PBDT _____

SPUD DATE 5-15-84 DATE COMPLETED 5-23-84

ELEV: GR 1861 DF _____ KB 1866 NGPA _____

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRELINE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1,344.60' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Steven D. Angle, being of lawful age, hereby certifies

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Angle Oil Company

LEASE Pauley

SEC. 12 TWP. 7S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Post rock, shale	0	130		
Shale	130	834		
Sand	834	1038		
Shale	1038	1344		
Anhydrite	1344	1375		
Shale	1375	1960		
Shale & Lime	1960	2430		
Lime & shale	2430	2530		
Shale & lime	2530	2775		
Lime & shale	2775	2895		
Lime	2895	3370		
Shale, lime chert	3370	3419		
Lime	3419	3443		
Chert & shale	3443	3470		
RTD		3443		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
conductor	17 1/2"	13 3/8"		128'	60/40 pozmix	125	2% gel/3% cc
surface	12 1/4"	8 5/8"	24#	1350'	60/40 pozmix	550	2% gel/3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD