

State Geological Survey

TYPE

WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM

12-7-18Wth
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ✓.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5400 EXPIRATION DATE _____OPERATOR Angle Oil Company API NO. 15-163-22,162ADDRESS P. O. Drawer 578 COUNTY RooksHays, Kansas 67601 FIELD _____** CONTACT PERSON Steve Angle PROD. FORMATION _____PHONE 913-628-2586PURCHASER _____ LEASE Zwink-IvesADDRESS _____ WELL NO. 4WELL LOCATION SE/4 SE/4 SW/4DRILLING Red Tiger Drilling Company 330 Ft. from South Line andCONTRACTOR 1720 KSB Building 2310 Ft. from West Line ofADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 7S RGE 18W (W)

PLUGGING _____ WELL PLAT (Office

CONTRACTOR _____ Use Only

ADDRESS _____ KCC _____

KGS ✓TOTAL DEPTH 3,563' PBD _____ SWD/REP _____SPUD DATE 9/21/83 DATE COMPLETED 10/1/83 PLG. _____ELEV: GR 1795 DF _____ KB _____ NGPA _____DRILLED WITH (C/A/B/E) (ROTARY) (A/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 119' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven D. Angle

, being of lawful age hereby certifies

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Angle Oil Company

LEASE Zwink-Ives

SEC. 12 TWP. 7S RGE. 1 (EY) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
Post Rock & Shale		0	131		
Shale		131	145		
Shale & Sand Streaks		145	705		
Shale & Sand		705	795		
Sand		795	955		
Shale & Red Bed		955	1260		
Anhydrite		1260	1286		
Shale & Red Bed		1286	2100		
Shale		2100	2370		
Shale & Lime Streaks		2370	2530		
Shale & Lime		2530	2911		
Lime & Shale		2911	3004		
Lime		3004	3285		
Chert		3285	3313		
Lime		3313	3320		
Chert		3320	3324		
Lime		3324	3328		
Chert		3328	3563		
RTD			3563		
DST #1 3210-3320, 30-30-30-30/ VWB. Rec. 85'				Mud. 34-34, 556-56, 965-920.	
DST 2, 3210-3322, 60-30-60-30. WB. Rec. 110'				MW. 45-45, 68-68, 875-818.	
DST 3, 3300-3328, 60-30-60-30. FB. Rec. 10'				SOCM, 50' WM W/Trace Oil, 120' MW W/Trace Of Oil,	
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	60#	127'	Common	150	2% Gel, 3% C.C.
Surface	12 1/4"	8 5/8"	24#	1,271'	60/40 Pozmix	550	3% C.C., 2% 1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD