

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE May, 1984

OPERATOR DaMar Oil API NO. 15-163-22,022

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD Riffe

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle
PHONE (913) 625-0020

PURCHASER Farmland Industries LEASE Balderston

ADDRESS P. O. Box 7305 WELL NO. 1

Kansas City, MO 64116 WELL LOCATION 100' N SW SE NE

DRILLING Emphasis Oil Operations 430 Ft. from South Line and

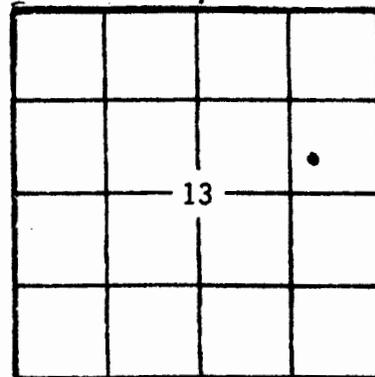
CONTRACTOR P. O. Box 506 990 Ft. from East Line of

ADDRESS Russell, KS 67665 the (Qtr.) SEC 13 TWP 7 RGE 18 (E)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3340 PBD _____

SPUD DATE 4-18-83 DATE COMPLETED 4-25-83

ELEV: GR 1856 DF 1859 KB 1861

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1306 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DANIEL F. SCHIPPERS

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

1981-5-21

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DaMar Oil Explorations LEASE Balderston SEC. 13 TWP. 7 RGE. 18 (H)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Topeka	2802	(- 941)		
Heebner	3014	(-1153)		
Toronto	3037	(-1176)		
Lansing-KC	3057	(-1196)		
Arbuckle	3366	(-1505)		
LTD	3440	(-1579)		
DST #1: 3328-3370 (Arbuckle) 30-30-30-30 IBHP 1122, FBHP 1122 FP - N/A Plugging Action Recovery: 275' Gassy mud cut oil				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
165 gals. 15% Non-Swelling Acid		3371-3374
Date of first production 5/22/83		Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 23°		
Estimated Production -I.P.	Oil 40 bbls.	Gas -0- MCF
	Water 40 % 25 bbls.	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) None		Perforations 3371-74

--- on string set --- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8	54	88	Common	100	2% gel, 3% c.c.
Surface	12 1/4"	8 5/8	24	1306	Common	425	2% gel, 3% c.c.
Production	7 7/8"	5 1/2	14	3439	ASC	210	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
TUBING RECORD			4	55B	3371-74
Size	Setting depth	Pecker set at			
2 7/8"	3416	None			