

TYPE

AFFIDAVIT OF COMPLETION FORM

13-7-18W
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE May, 1984OPERATOR DaMar Oil Explorations API NO. 15-163-21,982ADDRESS P. O. Box 70 COUNTY RooksHays, KS 67601 FIELD Riffe** CONTACT PERSON Daniel F. Schippers PROD. FORMATION ArbucklePHONE (913) 625-9020 RECEIVEDPURCHASER Farmland Industries LEASE Bird 'B'ADDRESS P. O. Box 7305 WELL NO. 1Kansas City, MO 64116 WELL LOCATION NW SE NEDRILLING Emphasis Oil Operations 990 Ft. from East Line andCONTRACTOR P. O. Box 506 990 Ft. from South Line ofADDRESS Russell, KS 67665 the NE (Qtr.) SEC 13 TWP 7 RGE 18 (E) (W)PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____TOTAL DEPTH 3376 PBTD _____SPUD DATE 3-31-83 DATE COMPLETED 4-07-83ELEV: GR 1858 DF 1861 KB 1863DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1315 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DANIEL F. SCHIPPERS

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

	13		

KCC _____
KGS ☒SWD/REP _____
PLG. _____

NGPA _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DaMar Oil Explorations LEASE Bird 'B'SEC. 13 TWP. 7 RGE. 18

(E)

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Topeka Heebner Toranto Lansing-K.C. Arbuckle LTD		2803 3012 3037 3057 3371 3376	(-940) (-1149) (-1174) (-1194) (-1508) (-1513)		State Geological Survey WICHITA BRANCH
DST #1: 3328 - 3376 (Arbuckle) 30-30-30-30 IBHP 1099, FBHP 1090 FP 142 - 392, 418 - 593 Recovery: 2140' Free Gassy Oil and 260' Gas					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
None - open hole completion					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
5/01/83		Pumping		23°	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	40 bbls.	-0- MCF	40 % 25 bbls.	-0-	
Disposition of gas (vented, used on lease or sold)			Perforations		
None			None		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD <u>New</u> or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8	54	88	Common	100	2% gel, 3% c.c.
Surface	12 1/4"	8 5/8	24	1315	Common	425	2% gel, 3% c.c.
Production	7 7/8"	5 1/2	14	3375	ASC	150	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE				
TUBING RECORD			None - Open hole completion to 3377 (-1513)		
Size	Setting depth	Packer set at			
2 7/8"	3374	None			