

SIDE ONE

13-7-18W
DOCKET NO. NP

Compt. PL

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-30-84

OPERATOR Lawbanco Drilling Inc. API NO. 15-163-21,985

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD Riffe

** CONTACT PERSON Reva F. Musgrove PROD. FORMATION Arbuckle

PHONE 913-885-4676 _____ Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE CATV

ADDRESS P.O. Box 7305 WELL NO. 1

Kansas City, Missouri 64116 WELL LOCATIONS SW NE NE

DRILLING CONTRACTOR Emphasis Oil Operations 995 Ft. from North Line and

ADDRESS P.O. Box 506 1070 Ft. from East Line of Gr

Russell, Kansas 67665 the NE (Qtr.) SEC 13 TWP 7 RGE 18 W

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3403 PBD _____

SPUD DATE 4-7-83 DATE COMPLETED 4-13-83

ELEV: GR 1876 DF 1879 KB 1881

DRILLED WITH ~~XXXXXX~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

Amount of surface pipe set and cemented 8 5/8 at 248 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.L. Finney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO
OPERATOR

W81-281
Lawbanco Drilling, Inc.

LEASE NAME **CATV**

SEC13 TWP 7 RGE 18

(R)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			FROM ELECTRIC LOG	
Top soil and Sank	20'		Topeka	2824
Sand and Shale	253'		Heebner	3034
Shale	375'		Toronto	3055
Sand and Shale	1326'		Lansing KC	3078
Anhydrite	1363'		Base KC	3302
Shale	2376'		Marmaton	3308
Lime and Shale	2938'		Arbuckle	3394
Lime	3222'		RTD	3403
Lime and Shale (RTD)	3403'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production: **5-20-83** Producing method (flowing, pumping, gas lift, etc.): **Pumping** Gravity: **24.5**

Estimated Production-I.P. OH Gas MCF Water % Trace Gas-oil ratio CFB

Disposition of gas (vented, used on lease or sold): **Vented** Perforations: **None**

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or XXXXXX**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 $\frac{5}{8}$	20	248	Common	150	2% gel 3% cc
Production	7 $\frac{7}{8}$	5 $\frac{1}{2}$	14	3395	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 $\frac{7}{8}$ "	3368	