

TYPE

WICHITA BRANCH

SIDE ONE

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-163-22,179

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Ks 67663 FIELD \_\_\_\_\_

\*\* CONTACT PERSON David L. Comeau PROD. FORMATION \_\_\_\_\_

PHONE 913-434-4686 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Celly

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Pioneer Drilling Company, Inc. WELL LOCATION SW SW NW

CONTRACTOR 308 West Mill 2310 Ft. from N Line and

ADDRESS Plainville, Ks 67663 330 Ft. from W Line of ~~XXXX~~

PLUGGING Pioneer Drilling Company, Inc. the (Qtr.) SEC 13 TWP 7s RGE 18 (W).

CONTRACTOR (John Walker) WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS 308 West Mill


Plainville, Ks 67663 KCC \_\_\_\_\_

TOTAL DEPTH 3400' PBTD \_\_\_\_\_ KGS ☒

SPUD DATE 10-03-83 DATE COMPLETED 10-11-83 SWD/REP \_\_\_\_\_

ELEV: GR 1831' DF 1834' KB 1836' PLG. \_\_\_\_\_

DRILLED WITH ~~(COPPER)~~ (ROTARY) ~~(COPPER)~~ TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 289' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of completion \_\_\_\_\_.

Other completion \_\_\_\_\_.

NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Celly SEC 13 TWP 7s RGE 18 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			TOPS	
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ANHYDRITE	1292 (+544)
			TOPEKA	2786 (-950)
			HEEBNER	3000 (-1164)
			TORONTO	3024 (-1188)
			LANSING/KC	3042 (-1206)
			BASE/KC	3267 (-1431)
			ARBUCKLE	3368 (-1532)
sand and shale	0'	44'		
sand and shale	44'	290'		
sand and shale	290'	500'		
sand and shale	500'	790'		
sand	790'	998'		
shale and sand	998'	1289'		
shales	1289'	1296'		
anhydrite	1296'	1337'		
shales	1337'	1360'		
shales	1360'	1560'		
shales	1560'	1620'		
shales	1620'	1759'		
shale and lime	1759'	1776'		
shale and lime	1776'	1992'		
shale and lime	1992'	2133'		
shale and lime	2133'	2323'		
shale and lime	2323'	2485'		
shale and lime	2485'	2672'		
shale and lime	2672'	2811'		
lime and shale	2811'	2933'		
lime and shale	2933'	3033'		
lime and shale	3033'	3115'		
lime and shale	3115'	3201'		
lime and shale	3201'	3308'		
shales	3308'	3342'		
lime and shale	3342'	3377'		
lime and shale	3377'	3400'		
If additional space is needed use Page 2				
	3400'	R.T.D.		

Report of all strings set — surface, intermediates, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	289'	60-40pos	150	2%gel 3%cc

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD