

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

13-7-18W

Two (2) copies of this form must be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,972

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle
PHONE (316) 262-3748

PURCHASER Koch Oil Company LEASE City of Stockton

ADDRESS P. O. Box 2256 WELL NO. 2-13

Wichita, Kansas 67201 WELL LOCATION NE-SE-SE

DRILLING KANDRILCO, Inc. 994 Ft. from South Line and

CONTRACTOR 555 N. Woodlawn 310 Ft. from East Line of

ADDRESS Bldg. 1, Suite 207 the SE (Qtr.) SEC 13 TWP 7S RGE 18W
Wichita, Kansas 67208

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

KGS ✓

SWD/REP _____

PLG. _____

TOTAL DEPTH 3350' RTD _____ PBTD _____

SPUD DATE 3/3/83 DATE COMPLETED 3/9/83

ELEV: GR 1827 DF _____ KB 1835

DRILLED WITH (Cable) (ROTARY) (Cable) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1278' DV Tool Used? No

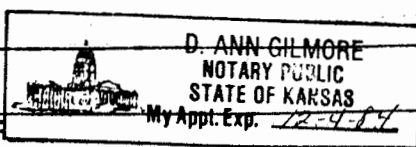
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May Depth interval treated _____
Amount and kind of material used _____

19 83

None



D. Ann Gilmore
(NOTARY PUBLIC)

Y COMMISSION EXPIRES: 12-9-84

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

** The person who can be reached by phone regarding any questions concerning this information is _____

Production - I.P. 60

Oil

Gas

Water

bbls.

MCF

bbls.

CFFB

Disposition of gas (vented, used on lease or sold)

Perforations

Open Hole 3350'-3353'

(Name)

SIDE TWO

OPERATOR

Rupe Oil Company, Inc.

City of
Stockton

ACO-1 WELL HISTORY

SEC. 13 TWP. 7S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-13

all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's Ran			Anhydrite	1266 (+569)
E-log: Welex			B/Anhydrite	1298 (+537)
GR-N, Guard, and Caliper			Topeka	2767 (-932)
			Heebner	2977 (-1142)
			Toronto	2999 (-1164)
			Lansing	3020 (-1185)
			B/KC	3245 (-1410)
			Arbuckle	3315 (-1479)
			LTD	3348 (-1513)

Size	Setting depth	Packer set at		
2-7/8"	3304			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/3/83	Pumping	24°

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	60 bbls.	---	0 % MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations
Open Hole 3350'-3353'Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~(Old)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	78.5'	Common	100	3% Gel, 1/4# flocele
Surface	12-1/4"	8-5/8"	24#	1278'	Halliburton Lite	275	3% CaCl, 1/4# flocele
					followed by Class 'A'	175	3% CaCl, 1/4# flocele
Production	7-7/8"	5-1/2"	14#	3349'	50-50 Poz	150	2% Gel, 18% Salt 0.75% CFR-2 & 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD