

13-7s-18w Ind  
NW NE SE PL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

State Geographical Survey  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-22,116

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

\*\* CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle

PHONE 316/262-3748

PURCHASER KOCH OIL COMPANY LEASE City of Stockton

ADDRESS P. O. Box 2256 WELL NO. #3-13

Wichita, Kansas 67201 \*Bottom Hole

DRILLING CONTRACTOR Aldebaran Drilling Co., Inc. 2310 Ft. from South Line and

ADDRESS P. O. Box 18611 990 Ft. from East Line of

Wichita, Kansas 67207 the SE (Qtr.) SEC13 TWP7S RGE18 (W).

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3420' PBD 3399'

SPUD DATE 8/13/83 DATE COMPLETED 9/8/83

ELEV: GR 1849' DF KB 1858'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1296' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

\*This Well was directionally drilled. ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

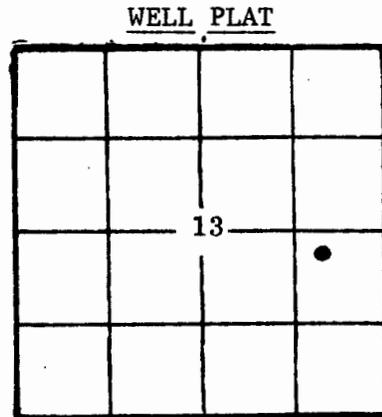
\*This Well was directionally drilled.

A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement (Name)



(Office Use Only)  
KCC  
KGS  
SWD/REP  
PLG.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Rupe Oil Company, Inc. LEASE City of Stockton SEC. 13 TWP. 7S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.  Logs: Gamma Neutron Caliper Guard				True Vertical Depth (2815') 2793' (3027') 3001' (3056') 3030' (3076') 3050' (3375') 3343' (3420') 3388'
			Topeka Heebner Toronto Lansing Arbuckle RTD	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized with 100 gals. 15% MCA		3378'-80'
6 Bbls. 15% MCA		
Date of first production November 11, 1983		Producing method (flowing, pumping, gas lift, etc.) Gravity 23
Estimated Production -I.P.	OH 50 bbls.	Water % None
Disposition of gas (vented, used on lease or sold)		Perforations 3378-80'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	17 3/4"	13 3/8"	54.5#	96'	Common	80	3% Calcium Chloride
Surface	12 1/4"	8 5/8"	24#	1396'	Common & Light Weight	475	2% & 3% Calcium Chloride (cement did circ.)
Production	7 7/8"	5 1/2"	14#	3375'	5050 Pozmix	150	2% Gel, 0.75% CFR2, 18% Salt 1/2" Pecele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		3378-80'

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	3414'	