13-7-18W Pl Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt.____

DOCKET NO. NP_____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-22,147

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION

PHONE 316/262-3748 ____ Indicate if new pay.

PURCHASER LEASE City of Stockton

ADDRESS WELL NO. 4-13

WELL LOCATION SW NE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, Kansas 67202

1728 Ft. from South Line and

1035 Ft. from East Line of

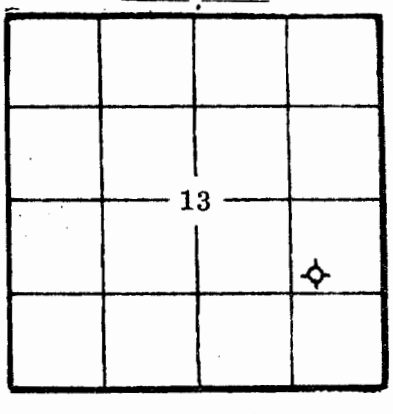
the ____ (Qtr.) SEC 13 TWP 7S RGE 18 (E) (W).

PLUGGING CONTRACTOR Halliburton Services

ADDRESS P. O. Drawer 1431

Duncan, Oklahoma 73536

WELL PLAT



(Office Use Only)
KCC____
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 3455 PBTD

SPUD DATE 9/2/83 DATE COMPLETED 9/10/83

ELEV: GR 1851' DF KB 1856'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented 1303' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
OCT 14 1983
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey
WICHITA BRANCH

ACO-1 Well History

Side TWO

OPERATOR Rupe Oil Company, Inc. LEASE NAME City of Stockton SEC 13 TWP 7 S RGE 18 (E) (W)

WELL NO 4-13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Anhydrite	1282' (+574')
X Check if samples sent Geological Survey.			B/Anhydrite	1318' (+538')
			Topeka	2797' (-941')
			Heebner	3004' (-1148')
			Toronto	3033' (-1177')
			Lansing	3049' (-1193')
			B/KC	3276' (-1420')
			Arbuckle	3382' (-1526')

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17½"	13 3/8"	54.5#	118'	Common	105	3% CaCl.
Surface	12¼"	8 5/8"	24#	1260'	Light	275	2% CC, 1/4# Flocele
				followed	by Common	200	3% Ca.Cl.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval