

TYPE

AFFIDAVIT OF ~~Completion~~ ^{Geological Survey} FORM
WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6520

EXPIRATION DATE

6-30-83

OPERATOR A & M Oil Inc.

API NO. 15-163-21,800

ADDRESS P.O. Box 271

COUNTY Rooks

Stockton, Kansas 67669

FIELD RIFE

** CONTACT PERSON Edward H. Lowry
PHONE 913 425-6191

PROD. FORMATION

PURCHASER

LEASE Conn

ADDRESS

WELL NO. 1WELL LOCATION NW NW NEDRILLING Lawbanco Drilling, Inc.4950 Ft. from South Line and

CONTRACTOR

ADDRESS Box 2892310 Ft. from East Line ofthe (Qtr.) SEC 13 TWP 7S RGE 18W.Natoma, Kansas 67651PLUGGING Lawbanco Drilling, Inc.

CONTRACTOR

ADDRESS Box 289Natoma, Kansas 67651

WELL PLAT

(Office
Use Only)

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 3436

PBSD

SPUD DATE 9-13-82DATE COMPLETED 9-20-82ELEV: GR 1869 DF 1871 KB 1874

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 259 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,
Injection, Temporarily Abandoned, OWWO. Other

MY COMMISSION EXPIRES:

9-15-86

** The person who can be reached by phone regarding any questions concerning this information.

RELEASED

Date:

AUG 31 1983

FROM CONFIDENTIAL



04/04/1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A & M Oil Inc.

LEASE Conn

SEC. 13 TWP. 7s RGE. 18w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 259 Sand and shale				
259 to 1155 Sand and shale				
1155 to 1328 Shale and sand				
1328 to 1355 Anhydrite				
1355 to 2120 Sand and shale				
2120 to 2388 Shale and shells				
2388 to 2785 Shale				
2785 to 3016 Shale and lime				
3016 to 3213 Lime and shale				
3213 to 3396 Lime				
3396 to 3436 Lime-Arbuckle RTD				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		259	common	160	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations