

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



State Geological Survey

13-7-10W Compt.

WICHITA BRANCH

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-30-83

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-22,084

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD Riffe

** CONTACT PERSON Reva F. Musgrove PROD. FORMATION Arbuckle

PHONE 913-885-4676 Indicate if new pa

PURCHASER Koch Oil Company LEASE MWM # 1

ADDRESS P. O. Box 2256 WELL NO. H-6

Wichita, Kansas 67201 WELL LOCATION SE SE SE

DRILLING Lawbanco Drilling, Inc. 315 Ft. from South Line

CONTRACTOR Box 289 330 Ft. from East Line

ADDRESS Natoma, Kansas 67651 the SE (Qtr.) SEC 13 TWP 7

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3292 PBTD _____

SPUD DATE 6-27-83 DATE COMPLETED 7-3-83

ELEV: GR 1795 DF 1798 KB 1800

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE trucked

WELL PLAT

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

Amount of surface pipe set and cemented 1234' 8 5/8 Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NCPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L Finnesy, being of lawful age, hereby certifi that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidav The statements and allegations contained therein are true and correct.

Side TWO OPERATOR Lawbanco Drilling, Inc. LEASE NAME MWM # 1 SEC 13 TWP 7 RGE 18 (W)

WELL NO H-6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-----|--------|------------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | Topeka | 2733 |
| | | | Heebner | 2944 |
| | | | Toronto | 2967 |
| | | | Lansing KC | 2988 |
| 0 to 83 Shale and sand | | | Base KC | 3213 |
| 83 to 779 Sand and shale | | | Marmaton | 3219 |
| 779 to 1231 Shale and sand | | | Arbuckle | 3288 |
| 1231 to 1266 Anhydrite | | | RTD | 3292 |
| 1266 to 1708 Shale and sand | | | | |
| 1708 to 2516 Sand and shale | | | | |
| 2516 to 3053 Shale and lime | | | | |
| 3053 to 3292 Lime and shale | RTD | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| no acid | |
| | |
| | |

| | | |
|--|--|---------------------|
| Date of first production 8-5-83 | Producing method (flowing, pumping, gas lift, etc.) pumping | Gravity 24 |
| Estimated Production-I.P. 50 bbls. | Gas MCI | Water % 20 bbls. |
| Disposition of gas (vented, used on lease or sold) vented | Perforations | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Conductor | 14 1/4 | 13 3/8 | | 83 | common | 120 | 3% cc 2% gel |
| Surface | 12 1/2 | 8 5/8 | 20 | 1235 | common | 425 | 2% gel 3% cc |
| Production | 7 7/8 | 5 1/2 | 14 | 3291 | ASC | 150 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

Open hole completion

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |