

TYPE

AFFIDAVIT OF COMPLETION FORM

13-7-18W 81 *gnd*
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE June 30, 1984

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-22,124

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD _____

** CONTACT PERSON Reva Musgrove PROD. FORMATION _____

PHONE 885-4676 (913) _____ Indicate if new pay.

PURCHASER _____ LEASE MM Pool

ADDRESS _____ WELL NO. #1

_____ WELL LOCATION SE SE NW

DRILLING Pioneer Drilling Company, Inc 330 Ft. from S Line and

CONTRACTOR 308 West Mill 330 Ft. from E Line of ~~XXX~~

ADDRESS Plainville, Kansas 67663 the NW (Qtr.) SEC 13 TWP 7 RGE 18 (W).

PLUGGING Pioneer Drilling Company, Inc. (John Walker) WELL PLAT _____ (Office Use Only)

CONTRACTOR 308 West Mill

ADDRESS Plainville, Ks 67663

TOTAL DEPTH 3418' PBTD _____

SPUD DATE 8-23-83 DATE COMPLETED 8-30-83

ELEV: GR 1855' DF 1858' KB 1860'

DRILLED WITH ~~WABCO~~ (ROTARY) ~~WABCO~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 286' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Lawbanco Drilling, Inc. LEASE NAME MM Pool SEC 13 TWP 7 RGE 18 (W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Sample Tops	
<input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	2806
			Heebner	3021
			Toronto	3042
			Lansing KC	3064
			Base KC	3289
			Marmaton	3295
			Arbuckle	3393
			RTD	3412
post rock	0'	82'		
sand and shale	82'	287'		
shale and sand	287'	641'		
shale and sand	641'	1304'		
anhydrite	1304'	1335'		
anhydrite	1335'	1336'		
shales	1336'	1744'		
shales	1744'	1784'		
shales and limes	1784'	1890'		
shale and lime	1890'	2132'		
shale and lime	2132'	2350'		
shales and limes	2350'	2544'		
lime and shale	2544'	2639'		
lime and shale	2639'	2788'		
lime and shale	2788'	2939'		
shales and lime	2939'	3066'		
shales and limes	3066'	3158'		
lime and shale	3158'	3230'		
limes and shales	3230'	3307'		
limes and shales	3307'	3355'		
shales and lime	3355'	3418'		
	3418'	R.T.D.		

If additional space is needed use Page 2

RECEIVED
STATE CORPORATION COMMISSION
SEP 12 1983
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (REUSE)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	286'	60-40pos	140	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID. FRACTURE. SHOT. CEMENT SQUEEZE RECORD