



SIDE ONE

13-7-18W

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

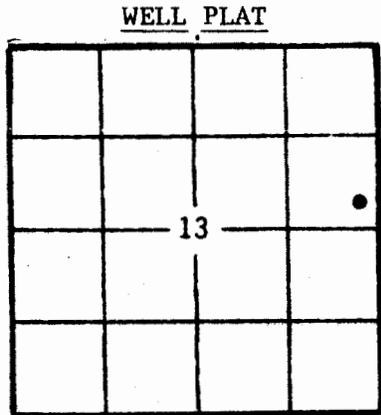
State Geological Survey  
WICHITA BRANCH

LICENSE # 7027 EXPIRATION DATE May, 1984  
OPERATOR DaMar Oil Explorations API NO. 15-163-21,984  
ADDRESS P. O. Box 70 COUNTY Rooks  
Hays, KS 67601 FIELD Riffe  
\*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle  
PHONE (913) 625-0020

PURCHASER Farmland Industries LEASE Ostmeyer  
ADDRESS P. O. Box 7305 WELL NO. 1  
Kansas City, MO 64116 WELL LOCATION SE SE NE

DRILLING Emphasis Oil Operations 330 Ft. from East Line and  
CONTRACTOR ADDRESS P. O. Box 506 330 Ft. from South Line of  
Russell, KS 67665 the NE (Qtr.) SEC 13 TWP 7 RGE 18 (E) (W)

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3420 PBDT \_\_\_\_\_  
SPUD DATE 4-10-83 DATE COMPLETED 4-17-83  
ELEV: GR 1828 DF 1831 KB 1833

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1377 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas. Gas. ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
165 gals. 15% Non-Swelling Acid		3348-52	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
5/05/83		Pumping	
Gravity		23°	
Estimated Production -I.P.	50 bbls.	Gas -0- MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
None		3348-52	

13-7-18W  
ACO-1 WELL HISTORY

SIDE TWO

OPERATOR DaMar Oil Explorations LEASE Ostmeyer

SEC. 13 TWP. 7 RGE. 18 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Topeka	2773	( -940)		
Heebner	2983	(-1150)		
Toronto	3006	(-1173)		
Lansing-K.C.	3027	(-1194)		
Arbuckle	3344	(-1511)		
LTD	3420	(-1587)		
<i>State Geological Survey WICHITA BRANCH</i>				
DST #1: 3120 - 3152 (Lansing "G" Zone) 30-30, IBHP 268, FP 33-33 Recovery: 10' mud				
DST #2: 3301 - 3351 (Arbuckle) 30-30-30-30 IBHP 1099, FBHP 1099 FP 59-142, 242-359 Recovery: 720' Clean Gassy Oil, 60' Gas (Plugging Action)				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8	54	87	Common	100	2% gel, 3% c.c.
Surface	12 1/4"	8 5/8	24	1377	Common	425	2% gel, 3% c.c.
Production	7 7/8"	5 1/2	14	3418	ASC	200	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
TUBING RECORD			4	SSB	3348-52
Size	Setting depth	Packer set at			
2 7/8"	3399	None			