

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

13-7-1 SW
ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE May, 1984

OPERATOR DaMar Oil Explorations API NO. 15-163-22,038

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD Riffe

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle
PHONE (913) 625-0020

PURCHASER Farmland Industries LEASE Smith

ADDRESS P. O. Box 7305 WELL NO. 1

Kansas City, MO 64116 WELL LOCATION NE NE SE

DRILLING Emphasis Oil Operations 330 Ft. from East Line and

CONTRACTOR P. O. Box 506 330 Ft. from North Line of

ADDRESS Russell, KS 67665 the SE (Qtr.) SEC 13 TWP 7 RGE 18 (E) (W)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3387 PBTD _____

SPUD DATE 5-11-83 DATE COMPLETED 5-17-83

ELEV: GR 1838 DF 1841 KB 1843

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 1285' DV Tool Used? No

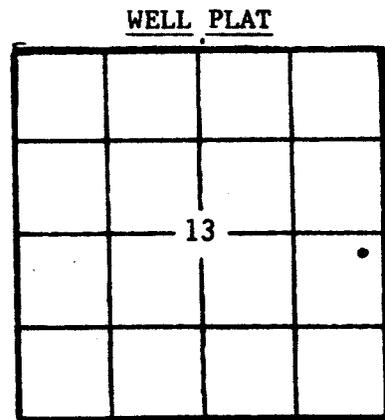
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DANIEL F. SCHIPPERS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DaMar

LEASE Smith

SEC. 13 TWP. 7 RGE. 18 (H)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|---------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey | | | | |
| Topeka | 2782 | (- 939) | | |
| Heebner | 2992 | (-1149) | | |
| Toronto | 3016 | (-1173) | | |
| Lansing-K.C. | 3035 | (-1192) | | |
| Arbuckle | 3335 | (-1492) | | |
| RTD | 3387 | (-1544) | | |
| No DST's or Open Hole Log Run | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|--|--|---|
| 165 gals. 15% non-swelling acid | | 3336-39 |
| Date of first production 6/06/83 | | Producing method (flowing, pumping, gas lift, etc.) Pumping |
| Estimated Production -I.P. <input type="checkbox"/> OH 50 <input type="checkbox"/> Gas | | Gravity 23° |
| Disposition of gas (vented, used on lease or sold) None | | Water 50 % 50 <input type="checkbox"/> Gas-oil ratio None <input type="checkbox"/> CFB |
| | | Perforations 3336-39 |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Conductor | 17 1/2 | 13 3/8 | 54 | 92 | Common | 100 | 2% gel, 3% c.c. |
| Surface | 12 1/4 | 8 5/8 | 24 | 1285 | Common | 425 | 2% gel, 3% c.c. |
| Production | 7 7/8" | 5 1/2 | 14 | 3385 | ASC | 150 | ASC |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------------|-----------------------|-----------------------|---------------|-------------|----------------|
| | None | | | | |
| TUBING RECORD | | | 4 | SSB | 3336-3339 |
| Size 2 7/8" | Setting depth 3361 | Factor set at None | | | |