

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400

City State Zip Amarillo, Tx 79188-0001

Operator Contact Person James Skees

Phone 806/378-5681

Contractor: license # 5381

name Big Springs Drilling Co.

Wellsite Geologist Clark-Davis, Inc.

Phone 316-264-7464

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-30-85 7-7-85 7-07-85

Spud Date Date Reached TD Completion Date

3440' ---

Total Depth PBD

Amount of Surface Pipe Set and Cemented at 336' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated

from 336 feet depth to Surf. w/ 250 SX cmt

API NO. 15 - 163-22,704

County Rooks

NE... SW... SE... Sec... 6... Twp... 7S... Rge... 18... ☒ West

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

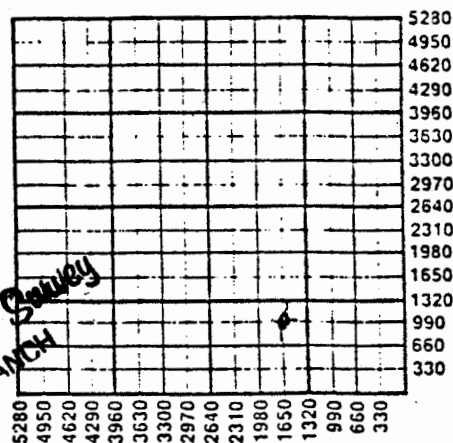
Lease Name Floyd M. Bedker Well# 2

Field Name

Producing Formation n/a

Elevation: Ground 1944 KB 1949

Section Plat



State Geological Survey
WICHITA BRANCH
1116 0 1 1985

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

	Name	Top	Bottom
DST#1 - 3147-3152-30/30/30/30-IHP=1625, IFP41/51, FFP 51/51, SIP-825/784. FHP 1573. DP rec'y 5' oil, 15' oil cut mud. Sampler 800 cc oil, 1000 cc mud.	Anhydrite	1466	
DST#2 - 3185-3214-30/30/30/30-1st open weak surge when open; no blow. FP 20/20, SIP 72, 2nd open-no blow. FP 20/20, SIP 352. Rec. 2' OSM	Topeka	2920	
DST#3 - 3234-3259-30/30/30/30-1st open-very weak blow built to 1" in bucket. FP 41/41, SIP 1133, 2nd open weak surface blow. FP 51/51. SIP 1071. Rec. 40' oil cut mud (20% oil, 80% Mud)	Heebner	3120	
	Toronto	3146	
	Lansing	3162	
DST#4 - 3258-3276-15/30/15/30 IHP 1625, IFP 20/51, FFP 20/51, SIP 1132-1112, FHP 1543. DP rec'y 10' oil spotted mud.	B/KC	3388	
DST#5 - 3274-3310-15/30/15/30 IHP 1635, IFP 31/72, FFP 31/72 SIP 363/363, FHP 1573, DP rec'y 2' drlg. mud.			
DST#6 - 3308-3334- 15/30/15/30-IHP 1676, IFP 31/41, FFP 31/41, SIP 93/228, FHP 1594. DP rec'y 1' oil spotted mud.			
DST#7 - 3326-3393-15/30/15/30 - IHP 1670 IFP 41/62, FFP 41/62, SIP 713/ 497, DP rec'y 5' oil spotted mud FHP 1594.			

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surf.	12 1/4"	8 5/8"	24#	336'	Class "A"	250	2% gel 3% cc

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

th

	NO PERFS.		

TUBING RECORD

size

set at

backer at

liner run

☐ Yes

☐ No