

24-7-18W ID D1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR C. F. Rupp API NO. 15-163-21,668

ADDRESS 308 West Mill COUNTY Rocks

Plainville, Ks 67663 FIELD

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Lansing, KC.

PHONE 913-434-4686

PURCHASER CRA, Inc. LEASE Rupp

ADDRESS P.O. Box 7305 WELL NO. #1

Kansas City, Missouri WELL LOCATION SE SE SW

DRILLING Pioneer Drilling Company 330 Ft. from South Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS 308 West Mill the SW/4(Quar.) SEC24 TWP 7s RGE 18W.

Plainville, Ks 67663

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC KGS

TOTAL DEPTH 3330' PBDT

SPUD DATE 6-26-82 DATE COMPLETED 2-24-83

ELEV: GR 1755' DF 1758' KB 1760'

DRILLED WITH (CABLE) (ROTARY) (AND) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-38323

(C-21,881)

Amount of surface pipe set and cemented 1199' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                   |          |                                                     | Depth interval treated |               |
|----------------------------------------------------|----------|-----------------------------------------------------|------------------------|---------------|
| 1000 gallon acid                                   |          |                                                     | 3130-33                |               |
| 1000 gallon acid                                   |          |                                                     | 3032-35                |               |
| 500 gallons MCA                                    |          |                                                     | 2711-15                |               |
| 1000 gallon acid                                   |          |                                                     | 2935-38                |               |
| Date of first production                           |          | Producing method (flowing, pumping, gas lift, etc.) |                        | Gravity       |
| 2-24-83                                            |          | Pumping                                             |                        | 38°           |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil      | Gas                                                 | Water                  | Gas-oil ratio |
|                                                    | 19 bbls. |                                                     | % 62 bbls.             |               |
| Disposition of gas (vented, used on lease or sold) |          |                                                     | Perforations           |               |
|                                                    |          |                                                     | CFPB                   |               |

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

C.F. Rupp

LEASE

Rupp #1

SEC. 24 TWP. 7s RGE. 18W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                   | TOP   | BOTTOM | NAME      | DEPTH        |
|-------------------------------------------------------------------------|-------|--------|-----------|--------------|
| sand and shale                                                          | 0'    | 518'   | Anhydrite | 1179 (+581)  |
| sand and shale                                                          | 518'  | 1138'  | Topeka    | 2683 (-923)  |
| sand and shale                                                          | 1138' | 1177'  | Heebner   | 2891 (-1131) |
| anhydrite                                                               | 1177' | 1200'  | Toronto   | 2914 (-1154) |
| anhydrite                                                               | 1200' | 1210'  | Lansing   | 2934 (-1174) |
| shale and sand                                                          | 1210' | 1715'  | Base      | 3160 (-1400) |
| shale and lime                                                          | 1715' | 1883'  | Arbuckle  | 3229 (-1469) |
| shale and lime                                                          | 1883' | 2266'  |           |              |
| shale and lime                                                          | 2266' | 2541'  |           |              |
| lime and shale                                                          | 2541' | 2751'  |           |              |
| lime and shale                                                          | 2751' | 2891'  |           |              |
| lime and shale                                                          | 2891' | 3001'  |           |              |
| lime and shale                                                          | 3001' | 3100'  |           |              |
| lime and shale                                                          | 3100' | 3121'  |           |              |
| lime and shale                                                          | 3121' | 3141'  |           |              |
| lime and shale                                                          | 3141' | 3230'  |           |              |
| lime and shale                                                          | 3230' | 3313'  |           |              |
| lime and shale                                                          | 3313' | 3330'  |           |              |
|                                                                         | 3330' | R.T.D. |           |              |
| DST #1                                                                  |       |        |           |              |
| Interval: 3108-3121, 30-30-30-30, Recovered 15' mud with few oil spots. |       |        |           |              |
| Initial Hyd Mud                                                         | 1690  |        |           |              |
| 1st Initial Fl Press                                                    | 98    |        |           |              |
| 1st Final Fl Press                                                      | 49    |        |           |              |
| Initial Cl-In Pressure                                                  | 1000  |        |           |              |
| 2nd Initial Fl Press                                                    | 29    |        |           |              |
| 2nd Final Fl Press                                                      | 29    |        |           |              |
| Final Cl-In Pressure                                                    | 960   |        |           |              |
| Final Hyd Mud                                                           | 1643  |        |           |              |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~ (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement     | Sacks     | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------|-----------|----------------------------|
| Surface Casing    | 12 1/4"           | 8 5/8"                    | 23#            | 1199'         | common 60-40pos | 75<br>350 | 3%cc 2%gel                 |
| Production        | 7 7/8"            | 5 1/2"                    | 14#            | 3300'         | A.S.C.          | 150       |                            |
|                   |                   |                           |                |               |                 |           |                            |
|                   |                   |                           |                |               |                 |           |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               | 4 per 1'      |             | 3234-42        |
|               |               |               | 4 per 1'      |             | 3130-33        |
|               |               |               | 4 per 1'      |             | 3032-35        |
|               |               |               | 4 per 1'      |             | 2935-38        |
|               |               |               | 4 per 1'      |             | 2711-15        |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
| 2 3/4"        | 3190'         |               |               |             |                |